<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minérals & Natural Resources

Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate Distric	t Office
5	Copies

Form C-104

District IV 1220 S. St. France	cis Dr., Santa	a Fe, NM 875	505		20 South St. Santa Fe, N)r.					AMENDED REPORT	
					OWABLE		THO	RIZAT	rion '	TO TI	_		
Operator name and Address WILLIAMS PRODUCTION COMPANY								² OGRID Number					
P O BOX 3102, MS 25-1 TULSA, OK 74101								120782 3 Reason for Filing Code/ Effective Date NW					
⁴ API Numbe	⁶ Pool Code												
00 003 23300						LAND COAL 71629							
40						9 Well Number 312A							
II. 10 Sur		cation Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	e Feet from th		e East/West line		County	
E	28	31N	4W		2060	NORT		1050		WEST		RIO ARRIBA	
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County										County			
UL or lot no.	28	31N	Range 4W	Lot Idn	1273	NORT	ГН	1967		WEST		RIO ARRIBA	
12 Lse Code		ing Method ode		onnection ate	¹⁵ C-129 Per	mit Number	16 C	C-129 Effective)ate	ate 17 C-129 Expiration Date		
III. Oil and Gas Transporters													
¹⁸ Transpor OGRID		an	nsporter l nd Addres	SS	20	POD	²¹ O/G			22 POD ULSTR Location and Description			
009018	009018 GIANT RI P O BOX							A CONTRACTOR					
		SCOTTS							6 4				
025244	025244 WILLIAMS FIELD SERVICES				ES		G	OCT 2006					
	*******	P O BOX 645 TULSA, OK 74102							, 54 (
						CE BELLEVISION OF THE PROPERTY						,	
							e La Contracti						
IV Proc													
23 POD	IV. Produced Water 23 POD 24 POD ULSTR Location and Description												
V Well	Complet	tion Data											
25 Spud Da	ate	²⁶ Ready	Date 27		²⁷ TD	²⁸ PB				orations		³⁰ DHC, MC	
07/31/06	ole Size	09/26/		A Tuki	3947'	33 1	-4.6	OF 3	3941-	1-3947			
	ole Size 2-1/4"			g & Tubir 8", 36#, J-		33 Depth S 338'		et			³⁴ Sacks Cement 200		
	8-3/4"		·	, 23#, J-5		3741'						515	
											313		
6-1/4"			2-7/8", 6.5#, J-55			3718'							
	l Test Da			37.		38.00			39			40.0	
Date New	· · · · · · · · · · · · · · · · · · ·		Test Date 10/02/06	38 Test Length 3 HRS		y Tb	Tbg. Pressure 200		⁴⁰ Csg. Pressure 990				
41 Choke S	ize	⁴² Oi	i	4	¹³ Water	44 Gas		1340 15/D		⁴⁵ AOF		46 Test Method PITOT	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and					10/17/06			NSERV	/ATION	DIVISIO	N		
complete to the best of my knowledge and belief. Signature:					Approved by:								
Printed name:						Title: SUPERVISOR DISTRICT # 8							
TRACY ROSS						OUI ENVISOR DISTRICT # \$							
Title: SR. PRODUCTION ANALYST						Approval Da	ate: OC	T 17	2006				
Date: Phone: 918-573-6254						đ.							