

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079380

16. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT/AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME; WELL NO.

San Juan 32-8 Unit #259

9. API WELL NO.

30-045-33085

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 22, T32N, R8W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I (NESE), 2567' FSL & 1077' FEL

At top prod. interval reported below Unit H (SENE), 1759' FNL & 1089' FEL

At total depth Unit H (SENE), 1766' FNL & 1089' FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
5/16/06

16. DATE T.D. REACHED
6/20/06

17. DATE COMPL. (Ready to prod.)
7/16/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL - 6872'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4030' TMD 3849' TVD

21. PLUG, BACK T.D., MD & TVD

4029' TMD; 3848' TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal - 3625' - 3955'

26. TYPE ELECTRIC AND OTHER LOGS RUN

mud log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	234'	12-1/4"	Surface; 150 sx (180 cf)	6 bbis
7", J-55	23#	3610'	8-3/4"	Surface; 550 sx (1438 cf)	50 bbis

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3531'	4030'	none		2-3/8"	4005'	
15.5#					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal

4 spf .75" holes

3625' - 3955' = 228 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3625' - 3955'	UR 6-1/4" hole to 9-1/2"; natural & energized surges for 22 days C/O fill

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
7/12/06	1	2"	→		49 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL		OIL GRAVITY-API (CORR.)	
FTP - 15 #	SICP-310#	→		1191 mcf/d (pitot)				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single producing Fruitland Coal well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Regulatory Specialist

DATE

ACCEPTED FOR RECORD

8/17/06

AUG 22 2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs

2638' 2788'
2788' 3328'
3328' 3756'
3966'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo
Kirtland
Fruitland
Pic.Cliffs

2638'
~~2638'~~
3328'
3966'

2788'