

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 OCT 10 PM 2 15

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

OCT 2006

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
590' FNL & 510' FEL. NE/4 NE/4 SEC 16-T31N-R06W

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
ROSA UNIT #145B

9. API Well No.
30-045-33133

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-14-2006 MIRU, NUBOP's & change over to 2 3/8", MU 3 7/8" bit & BS TIH w/ 90 jts tbg, SIWON.

08-15-2006 SU rig & equip, tally, rabbit & TIH w/ 96 jts tbg, (186 total), roll hole, pressure test well @ 1500 psi & hold for 30 mins, 23 psi leak off, pressure test liner top @ 3000 psi, tested good, spot 500 gals 15% acid across PLO, TOOH w/ 183 jts tbg. RD rig floor, ND BOP's & NU frac Y, RU Black Warrior, perforate PLO top down @ 1 spf w/ 3 1/8" SFG, 0.36" dia, 17" pent & 19 gram chgs from 5598' to 5950', 2 gun runs, 60 total shots, all shots fired. PU tools & SDFN.

08-16-2006 RU BJ, BD & BO PLO, run junk basket & recover balls, frac PLO @ 100 bpm, WL set CIBP & test @ 3660 psi, perf under 2000 psi bottoms up w/ 1 SPF, BD & BO CH/MEN, run in w/ junk basket & recover balls, RD WL. MIR = 102 bpm, AIR = 99 bpm, MTP = 2900#, ATP = 2088#, frac job complete @ 1200 hrs. SWION & frac CH/MEN in a.m.

08-17-2006 Frac CH/MEN, RD BJ & ND frac Y & NUBOP, RU rig floor, tally tbg in derrick & TIH w/ 45 stds, set bit @ 2950' & unload water off well, TIH to 3900' & unload water, natural flow well overnight. MIR = 90 bpm, AIR = 87 bpm, MTP = 3350#, ATP = 3167#, ISDP = 206 psi, 5 min = 125 psi, 10 min = 109 psi, 15 min = NA. Frac job complete @ 1200 hrs.

08-18-2006 Break circulation @ 680 psi, tally in derrick & TIH w/ 172 jts 2 3/8" tbg, unload water off of well @ 4.5" CIBP, LD 1 jt tbg. RD power swivel & inspect mill, NF well over night. SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 5, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 17 2006

FARMINGTON FIELD OFFICE
BY TC Salves

NMOCD

08-19-2006 MU 3 7/8" bit & TIH w/ 173 jts tbg, break circulation & DO CIBP @ 5560', push plug to bottom, CO 77' of cmt from 5988' to 6060', circulate well clean, LD 3 jts tbg & TOOH w/ 10 stds, NF well to pit & evaporate reserve pit. SDFN.

08-20-2006 NF well to reserve pit & evaporate water, evaporate reserve pit.

08-21-2006 NF well to reserve pit & evap wtr. NF well.

08-22-2006 TIH w/ 23 jts tbg & tag fill @ 6060', TOOH w/ 3 7/8" bit, TIH w/ production tbg, land well @ 5981' KB, S/N set @ 5948', NDBOP's & NUWH & test, PO plug @ 1050 psi, RD rig & hardline, pump & pit, prepare to move, turn well to production department, final report.