

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0157  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 10 2006

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Well Resurfaced

2. Name of Operator  
**XTO Energy Inc.**

3. Address  
**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**

3a. Phone No. (include area code)  
**505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **1030' FNL & 1745' FNL**  
At top prod. interval reported below  
At total depth **2850'**

14. Date Spudded **1/6/06**

15. Date T.D. Reached **1/9/06**

16. Date Completed **9/22/06**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**5968' GL**

18. Total Depth: MD **2850'** TVD

19. Plug Back T.D.: MD **2798'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/CCL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size      | Size/Grade    | Wt. (#ft.)  | Top (MD)     | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|----------------|---------------|-------------|--------------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| <b>12-1/4"</b> | <b>8-5/8"</b> | <b>24</b>   | <b>377'</b>  |             |                      | <b>280</b>                   |                   | <b>0</b>    | <b>0</b>      |
| <b>7-7/8"</b>  | <b>5-1/2"</b> | <b>15.5</b> | <b>2844'</b> |             |                      | <b>400</b>                   |                   | <b>0</b>    | <b>0</b>      |
|                |               |             |              |             |                      |                              |                   |             |               |
|                |               |             |              |             |                      |                              |                   |             |               |
|                |               |             |              |             |                      |                              |                   |             |               |
|                |               |             |              |             |                      |                              |                   |             |               |

24. Tubing Record

| Size          | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| <b>2-3/8"</b> | <b>2389'</b>   |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation             | Top          | Bottom       | Perforated Interval | Size         | No. Holes | Perf. Status |
|-----------------------|--------------|--------------|---------------------|--------------|-----------|--------------|
| <b>A) UTE DOME DK</b> | <b>2306'</b> | <b>2442'</b> |                     | <b>0.34"</b> | <b>17</b> |              |
| <b>B)</b>             |              |              |                     |              |           |              |
| <b>C)</b>             |              |              |                     |              |           |              |
| <b>D)</b>             |              |              |                     |              |           |              |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval     | Amount and Type of Material   |
|--------------------|---|
| <b>2306'-2442'</b> | <b>A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/49,228 gals 70Q foamed, borate XL, 20# guar gelled 2% KCl wtr carrying 122,200# 16/30 sd (93,600# 16/30 Brady sd &amp; 25,600# 16/30 super LC/RC sd - per wt slips).</b> |

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL  | Gas MCF    | Water BBL | Oil Gravity    | Gas Gravity    | Production Method |
|---------------------|----------------------|--------------|-----------------|----------|------------|-----------|----------------|----------------|-------------------|
|                     | <b>3/17/06</b>       | <b>4</b>     |                 | <b>0</b> | <b>129</b> | <b>15</b> |                |                | <b>FLOWING</b>    |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL  | Gas MCF    | Water BBL | Gas: Oil Ratio | Well Status    |                   |
| <b>3/8"</b>         | <b>280</b>           | <b>253</b>   |                 | <b>0</b> | <b>774</b> | <b>90</b> |                | <b>SHUT IN</b> |                   |

## 28a. Production-Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
|                     |                      |              |                 |         |         |           |                |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |
|                     |                      |              |                 |         |         |           |                |             |                   |

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|-----------|-----|--------|------------------------------|-----------------|-------------|
|           |     |        |                              |                 | Meas. Depth |
|           |     |        |                              | GALLUP SS       | 1554        |
|           |     |        |                              | GREENHORN LS    | 2174        |
|           |     |        |                              | GRANEROS SH     | 2234        |
|           |     |        |                              | 1ST DAKOTA SS   | 2302        |
|           |     |        |                              | 2ND DAKOTA SS   | 2346        |
|           |     |        |                              | 3RD DAKOTA SS   | 2366        |
|           |     |        |                              | 4TH DAKOTA SS   | 2396        |
|           |     |        |                              | 5TH DAKOTA SS   | 2435        |
|           |     |        |                              | 6TH DAKOTA SS   | 2459        |
|           |     |        |                              | BURRO CANYON SS | 2483        |
|           |     |        |                              | MORRISON FM     | 2545        |

32. Additional remarks (include plugging procedure):

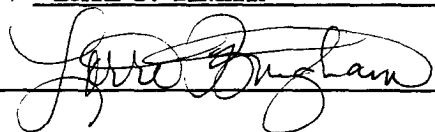
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 9/29/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.