\* Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

		5. Lease Serial No.
		NMNM-047
Do not use this form for p	proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use Forn	n 3160-3 (APD) for such proposals	- 4 AM 10 51
SUBMIT IN TRIPLICATE - (	Other instructions on reverse side	RECEIVE 7. If Unit or CA/Agreement, Name and/or N
1. Type of Well	070	FARMING ON UM
Oil Well X Gas Well Other  2. Name of Operator	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8. Well Name and No.  NEW MEXICO FEDERAL N #6F
XTO Energy Inc.	act and a	9. API Well No.
3a. Address	3b. Phone No. (include area	
2700 Farmington Ave., Bldg. K. Ste	1 Farmington, 505-324-1090	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey L	The state of the s	BASIN DAKOTA
1920' FSL & 2000' FEL SEC. 6J, T30	n, r12w 📉 💯	
1	San	11 County or Parish, State
		SAN JUAN NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
<del></del>	Alter Casing Fracture Treat	Reclamation Well Integrity
X Subsequent Report		Recomplete X Other CEMENT SOZ
:		
Final Abandonment Notice	Change Plans Plug and Abandon	Temporarily Abandon
	Convert to Injection Plug Back	Water Disposal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspec	blete horizontally, give subsurface locations and measurformed or provide the Bond No. on file with BLM/B of the operation results in a multiple completion or reconstices shall be filed only after all requirements, includition.)	date of any proposed work and approximate duration thereored and true vertical depths of all pertinent markers and zone IA. Required subsequent reports shall be filed within 30 day completion in a new interval, a Form 3160-4 shall be filed on ding reclamation, have been completed, and the operator have
9/1/06 XTO Energy Inc. isolated	a casing leak fr/1265' - surf.	
w/BLM @ 3:00 p.m. & Henry Villanu	erbal permission to sqz csg leaks w neva w/OCD @ 3:15 p.m. on 9/1/06. I 1:40 a.m. on 9/5/06 of sqz w/300 PSI	
	. MIRU 300 PSI pump trk. Ppd dwn d w/24.4 bbls 2% KCl water. Pumped	csg w/1025 gals of Vortex A, Vortex B 1 0.5 bbls 2% KCl water dwn csg.
9/8/06 SITP 1250 psig. SICP 125 for 30 min w/chart. Tstd OK.	0 psig. Bled off pressure. PT sq	z csg lk fr/surf -1265' to 650 psig

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title BINGHAM REGULATORY COMPLIANCE TECH Date 10/2/06 ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE OCT 1 1 2006 Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. FARMINGTON HIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.