

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lambe #3B

9. API WELL NO.

30-045-336780002

10. FIELD AND POOL, OR WILDCAT

Basin DK / Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 21, T31N, R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NE-W WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE), 1500' FNL & 660' FEL,

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

6/1/06

16. DATE T.D. REACHED

6/11/06

17. DATE COMPL. (Ready to prod.)

9/28/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB - 6186'; GL - 6171'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7460'

21. PLUG, BACK T.D., MD & TVD

7458'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde - 4002' - 5254'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	232'	12 1/4"	Surface; 68 sx (108 cf)	3 bbis
7", J-55	20#	4282'	8-3/4"	Surface; 499 sx (1028 cf)	75 bbis; DV tool @ 2247'
4-1/2", J-55	10.5#	7460'	6-1/4"	TOC -2540'; 318 sx (640 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7370'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Blanco Mesaverde

Pt Lookout - 1 spf - 5089' - 5254' = 25 holes
MNF/Cliffhouse @ 1 spf - 4488' - 4790' = 28 holes
Lewis @ 1 spf - 4002' - 4366' = 25 holes
Total 78 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5089' - 5254'	10 bbis 15% HCL, 48,300 gal slickwater N2 foam
	100,000# 20/40 Brady sand & 1,062,000 scf N2
4488' - 4790'	10 bbis 15% HCL, 45,570 gal 60% slickwater N2 foam
	100,000# 20/40 Brady sand & 892,800 scf N2
4002' - 4366'	10 bbis 15% HCL, 26,334 gal 20# Linerar 75% N2 foam
	w/200,000# 20/40 Brady sand & 1,279,000 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/26/06	1	2			52 mcfd		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 365#	SI - 330#			1248 mcfd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

MV/DK commingled well being DHC per Order # 2313AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

10/10/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 16 2006

FARMINGTON FIELD OFFICE
BY JL Salyers

NMOCB

Ojo Alamo	1343'	1429'	White, cr-gr ss.	Ojo Alamo	1343'
Kirtland	1429'	2669'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1429'
Fruitland	2669'	2936'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2669'
Pictured Cliffs	2936'	3103'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2936'
Lewis	3103'	3637'	Shale w/siltstone stringers	Lewis	3103'
Huerfano Bentonite	3637'	3999'	White, waxy chalky bentonite	Huerfano Bent.	3637'
Chacra	3999'	4440'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3999'
Mesa Verde	4440'	4767'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4440'
Menefee	4767'	5181'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4767'
Point Lookout	5181'	5476'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5181'
Mancos	5476'	6463'	Dark gry carb sh.	Mancos	5476'
Gallup	6463'	7174'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6463'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7174'
Greenhorn	7174'	7225'	Highly calc gry sh w/thin lmst.	Graneros	7225'
Graneros	7225'	7281'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7281'
Dakota	7281'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		