

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-045-33812
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

7. Lease Name or Unit Agreement Name  
Culpepper Martin

8. Well Number  
#111

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

9. OGRID Number  
14538

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat  
Blanco PC/Basin FTC

4. Well Location  
Unit Letter C : 1065 feet from the North line and 1955 feet from the West line  
Section 33 Township 32N Range R12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/10/06 MIRU Aztec #580. PT casing 600#/30 mins. RIH w/6-1/4" and tagged on cmt @ 91'. D/O cmt and drilled ahead to 2585' TD. Circ. hole. RIH w/60 jts, 4.5", 10.5#, J-55 ST&C casing and set @ 2575'. Preflush w/ 10/10/10 ahead of Scavenger 19 sx (56 cf - 10 bbls slurry) Scavenger, Class TYPE III. Lead 180 sx (383 cf - 68 bbls slurry) Premium Lite, Class TYPE III, CALC, CELLO FLAKE, LCM, FL 52, SMS. Tail 90 sx (124 cf - 22 bbls slurry) TYPE 3, Class TYPE III, CALC, CELLO FLAKE, FL 52. Dropped plug and displaces. Bump plug to 1500#. Circ. 15 bbls of cmt to surface. RD and release rig 8/15/06

PT will be conducted by the completion rig & results will be shown on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Assistant DATE 8/28/06

Type or print name Rhonda Rogers E-mail address rrogers@br-inc.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE OCT 12 2006  
Conditions of approval, if any:

NMOCD 8