

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078765
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

2006 OCT 10 7 PM

Unit or CA. Agreement Designation  
NMNM-078407D-FC

1. Type of Well  
Oil Well Gas Well ☒ Other

Well Name and No.  
ROSA, UNIT #208Y

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-045-33854

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
605' FNL & 440' FEL, NE/4 NE/4 SEC 16-T31N-R06W

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-06-2006 MIRU, spot in ramp & all surface equip, RU over well, NDWH & start NU HCR stack, SIWFN

07-07-2006 Finish w/ HCR stack & NU blooie lines, pull drill collars & drill pipe out of basket, tally & caliper DC's, MU 6 1/4" bit & TIH w/ 8 DC's, RU break out tongs & SIWFN.

07-08-2006 SU equip, tally, rabbit & TIH w/ 93 jts DP, RU 3.5 power swivel, D/O 73' of cmt, float collar, 26' of cmt & shoe, circ bottoms up, SIWFN.

07-10-2006 RU mud loggers, break circ w/ rig pump, D/O 173' of open hole from 3278' to 3451', LD 6 jts DP, set bit @ 3272', SIWFN.

07-11-2006 SU rig & equip, break circ w/ rig pump & D/O open hole from 3451' to 3525', circ bottoms up, TOOH w/ bit, repair slips for DP, MU underreamer, TIH w/ UR & 8 DC's & 96 jts DP, set UR @ shoe, SIWFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date October 6, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 16 2006

FARMINGTON FIELD OFFICE  
BY TL Salyers

07-12-2006 SU equip, RU 3.5 power swivel, break circ @ 1700 psi w/ air only, SU 10 bph a/s mist & UR f/ 3286' to 3523', circ bttms up, TOOH & BO & LO UR, MU 6 1/4" bit & lock in upper rams, SI for 1 hr nat BU, surge from surface twice.

07-13-2006 SI for nat surge, SI for 4 hr nat BU, release BU, & SU rig & air equip, pitot well @ 200 mcf/d, SI for 4 hr nat surge, run 5 energized surges f/ surface, SI for nat surge.

07-14-2006 Nat surge, SI for nat build up, TIH w/ 6 1/4" bit & CO 83' of fill from 3347' to 3430', run two 3 bbl sweeps & circ well clean, LD 4 jts DP & CO upper rams to 2 7/8", surge well from shoe 5 times.

07-15-2006 Surge & nat surge from shoe 10 times, press on energized surge = 800 psi & 1000 psi, follow surges w/ air for 30 mins & NF for 30 mins.

07-16-2006 Nat surge & energized surge from shoe, nat surge = 900 psi to 920 psi, energize surge @ 800 psi, follow all surges w/ air.

07-17-2006 Follow surge w/ air, surge from shoe, SI for natural BU, release natural BU, PU 1 jt DP & tag fill @ 3340', CO 90' of fill, run 4 sweeps, circulate well clean, surge from shoe 4 times.

07-18-2006 Energize surge from shoe, SI for 4 hr BU, release natural BU, surge & natural surge from shoe, returns med to heavy fine coal, follow w/ air & returns are heavy thick black wtr, well seems to be making wtr.

07-19-2006 SI for natural surge, SI for natural BU, release natural BU & follow w/ air, surge & natural surge from shoe 5 times, (total of 7 surges), returns on naturals were heavy fine coal w/ heavy black wtr.

07-20-2006 Surge well from shoe, SI for 4 hrs natural BU, surge well from shoe, PU 1 jt & tag fill @ 3314', break circ & CO to 3430' run sweeps, circ well clean, blow well dry, pitot well, surge well from shoe 3 times, SI for natural surge.

07-21-2006 SI for nat surge, SI for nat, TIH & tag fill @ 3340', break circ & CO 90' of fill to 3430', run 3 bbl sweeps between connections, blow well dry, TOOH w/ bit & lock same in upper rams, do an air only BO @ 970 psi, nat surge twice.

07-22-2006 SI for 3 hr nat, SI for 4 hr nat BU, surge from surface twice @ 900 psi w/ 12 bph a/s mist & one 5 bbl pad, nat surge from surface 3 times, naturals are bringing a lot more coal than the energized surges.

07-23-2006 Natural surge from surface, one 2 hr, three 4 hr & one 3 hr natural.

07-24-2006 SI for natural BU, TIH w/ DP, RU power swivel, break circulation & CO 120' of fill from 3310' to 3430', circulate clean, blow well bore dry. Energize surge from shoe 3 times w/ extra heavy returns, NF 1 time.

07-25-2006 Natural surge from shoe, SI for natural BU, SI for 3 hr natural. Surge from shoe @ 1000 psi w/ 2 pads & 12 bph a/s mist, returns extra heavy fine to 1/2" in size, follow w/ air for 2 hrs, well flowed coal for 1.5 hrs, natural surge from shoe 2 times.

07-26-2006 Surge from shoe, SI for natural BU, PU 1 jt & tag fill, break circ w/ 12 bph a/s mist, CO 65' of fill to 3420', run sweeps, circulate well clean, blow well bore dry, surge from shoe 5 times w/ pads & 12 bph mist.

07-27-2006 SI for 2 hrs natural surge, SI for 4 hrs natural BU, surge from shoe twice, SI for 2 hrs natural, surge from shoe 4 more times, SI for 3 hrs natural surge.

07-28-2006 SI for nat surge, SI for 4 hr nat BU, PU 1 jt DP & tag fill @ 3320', break circulation & CO 110' of fill to 3430', run sweeps, blow well bore dry, set bit @ shoe, surge & nat surge from shoe 3 times.

07-29-2006 Natural surge from shoe 6 times, follow surge w/ air for 30 mins, NF for 30 mins.

07-30-2006 Natural surge well from shoe 6 times, follow surges w/ air for 30 mins, NF well for 30 mins.

07-31-2006 SI for nat surge, run 4 hr nat BU, PU DP & tag fill @ 3340', break circ w/ 12 bph a/s mist & CO 90' of fill to 3430', run 4 sweeps, blow well dry, at surge from shoe.

08-01-2006 Nat surge f/ shoe 6 times, follow surges w/ air for 30 mins, NF for 30 mins

08-02-2006 SI for natural surge, SI for nat BU, SU rig & air equipment, TIH & tag fill @ 3360', break circ w/ 12 bph a/s mist, CO 70' of fill to 3420', run sweeps, circ well clean, nat surge from shoe 3 times.

08-03-2006 Nat surge f/ shoe 6 times, follow some surges w/ air.

08-04-2006 SI for nat surge, SI for nat build up. PU 2 jt DP & tag fill @ 3330', CO 100' of fill to 3430', run sweeps, blow well bore dry, natural surge from shoe 3 times.

08-05-2006 Nat surge f/ shoe seven times.

08-06-2006 Nat surge f/ shoe 7 times.

08-07-2006 Nat surge f/ shoe overnight, SI for nat BU. TIH & tag fill @ 3370', break circ w/ 12 bph a/s mist, CO 155' of fill to 3525', circ clean, TOO H w/ bit & LD eight 4 3/4" DC's on pipe rack, CO upper rams to 5.5", prepare to run liner in the AM, SDFN.

08-08-2006 5.5" liner tool, RU SJC, MU eight jts 5.5" liner & tool, TIH w/ liner, circ last 20' to TD, set liner @ 3522', TOL @ 3214' w/ 63' of OL, TOO H w/ 2 7/8" DP & LD in pipe basket, CO strpr head & RU Weatherford to perforate, run in w/ 1st gun & shot, could not pull out above 3325', work gun out & come to surface, lost gun downhole & blind ram rubbers started leaking, CO to fish gun in the a.m., CO upper rams to 2 7/8" & lock pup jt w/ TIW valve in same, NF well over night.

08-09-2006 NF well to reserve pit, repair blind rams, MU Weatherfords 4 11/16" overshot tally & rabbit, TIH w/ 106 jts 2 7/8" tbq & tag perf gun @ 3184', pump 15 bbls down tbq & try to catch fish, TOO H w/o fish, inspect OS, SIWFN.

08-10-2006 MU 1 7/16" OS w/ 6 1/4" sleeve, WO 5 3/4" sleeve & TIH w/ tbq, RU power swivel, rotate over fish, lower tbq & tag TOL, TOO H & fish was not on, NF well over night.

08-11-2006 NF well overnight, TIH w/ 4 3/4" tapered mill & dress up TOL, tag something @ 3247', TOO H w/ mill & MU 3 3/8" OS w/ 4 11/16" sleeve, TIH & work thru tight spot @ 3247', tag fish @ 3498', rotate onto fish, TOO H w/ gun, BO & LO tools, SIWFN.

08-12-2006 SICP = 780 psi, RU Weatherford WL, make one gun run & perf 5.5" liner from 3345' to 3360', POOH w/ gun & could not close blind rams due to blown seals, blow well down & RD WL, TIH w/ 40 stds tbq & land tbq hanger, repair BOP's, TOO H w/ tbq, ND stripper head & prepare to finish perforating in the A.M., SIWFN.

08-13-2006 RU WL & perforate 5.5" liner under pressure, make two gun runs today, four total runs, 280 total shots, all shots fired, RD WL crew. TIH w/ 1/2 MS one jt tbq, 2.28" SN @ 3412' & 112 jts tbq, land well @ 3442', RD floor, ND HCR stack, NUWH & test, pump out PO plug, ND pump & air lines, SIWFN.

08-14-2006 Turn well to production department, release rig, move to Rosa #145B.