

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVER
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **RCVD OCT20'**
142060462
6. If Indian, Allottee or Tribe Name **OIL CONS. D**
DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL SEC. 35I-T32N-R14W

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE INDIANS A #4

9. API Well No.

30-045-11147

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other **REMOVE TBG**

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy would like to remove the current tubing strings in the well, drill out the packer and place the well on plunger lift. When batch treating the well with corrosion inhibitor and H2S scavenger the well sometimes "logged off" and would have to be slowly brought back on production. A plunger lift system would allow the well to be produced more efficiently and chemical treatment would continue as before. The Ute Indians A #11 and the Ute Mountain H Gas Com #1 had similar configuration as the Ute Indians A #4 and these two wells are currently on plunger lift and the production has been steady. The following is a brief summary of the proposed work.

- 1) Pressure test annulus to 500 psi.
- 2) Remove 1-1/2" chemical injection tbg & 2-1/16" production tbg.
- 3) Drill out packer, set @ 7705', circulate hole clean with Nitrogen.
- 4) TIH w/2-3/8", 4.7#, J-55 tbg to approx. 8100'. Swab well.
- 5) Install plunger lift and return well to production. Continue chemical treatment.

Bureau of Land Management
Durango, Colorado

RECEIVED

SEP 19 2006

SEE ATTACHED
CONDITIONS OF APPROVAL.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date **9/13/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(S) DAN RARINOWITZ

ACTING MINERALS STAFF CHIEF

Title

Office

Date **OCT 13 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RMOCOD

XTO Energy, Inc.
Tribal Lease: 14-20-604-62
Well: Ute Indians Tribal A #4
Location: 1980' FSL & 660' FEL
Sec. 35, T. 32 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval:

1. Notify this office immediately if the pressure test fails. The 500 psi test pressure must be held for a period of 30 minutes with a bleed off of no more than 10%. If this test fails, options will be discussed to determine the extent of the casing damage.
2. A log indicating casing thickness must be run from TD to surface to determine the effects of H₂S corrosion. A 360 degree log is required.
3. A Sundry Notice, Subsequent Report submitted within 30 days after the rework of this well. A revised wellbore diagram should be submitted at this time.
4. A meeting will be set up between the Ute Mountain Ute Tribe, the BLM, and XTO to discuss the effectiveness of the H₂S casing treatment for all XTO wells.