

Submit to Appropriate

District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<p>1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>REF 2006</u></p>						<p>WELL API NO. 30-045-32897</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name State Com AL</p>	
2. Name of Operator ConocoPhillips						8. Well No. 36M	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						9. Pool name or Wildcat Basin DK/ Blanco MV	
4. Well Location Unit Letter <u>A</u> <u>665</u> Feet From The <u>North</u> Line and <u>670</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>31N</u> Range <u>8W</u> NMPM <u>San Juan</u> County							
10. Date Spudded 6/5/06		11. Date T.D. Reached 6/21/06		12. Date Compl. (Ready to Prod.) 9/1/06		13. Elevations (DF&RKB, RT, GR, etc.) GL - 6483	
15. Total Depth 7949'		16. Plug Back T.D. 7929'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 5182' - 5710'						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL-TDT-GR-CCL Log						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9-5/8"		32.3# H-40		244'		13-1/2"	
7"		20#, J-55		3677'		8-3/4"	
4-1/2"		11.6#, N-80		7930'		6-1/4"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SIZE		DEPTH SET		PACKER SET			
2-3/8"		7831'					
4.7#, J-55							
26. Perforation record (interval, size, and number) Mesaverde @ .34" holes LM & PL - 5478' - 5710' = 1 spf = 30 holes CH & UM - 5182' - 5391' = 1 spf = 30 holes Total 60 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5478' - 5710'		420 gals of 15% HCL, Frac w/ 60 Q Slickfoam w/ 99825 # 20/40 brandy sand	
				5182' - 5391'		420 gals of 15% HCL, Frac w/ 60 Q Slickfoam w/ 94250 # 20/40 brandy sand	
28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 8/30/06		Hours Tested 4		Choke Size 1/2"		Prod'n for Test Period 30 mcf	
Flow Tubing Press. SITP - 240#		Casing Pressure FCP - 560#		Calculated 24-Hour Rate 0		Oil - Bbl 1584 mcf	
						Gas - MCF 3 bbs	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By			
30. List Attachments This is a Blaco Mesaverde and Basin Dakota Commingle. DHC'd Per DHC Order 2047AZ							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Kandis Roland</u>		Printed Name <u>Kandis Roland</u>		Title <u>Regulatory Assistant</u>		Date <u>9/21/06</u>	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	2016'
T. Kirtland-Fruitland	2973'
T. Pictured Cliffs	3333'
T. Cliff House	4891'
T. Menefee	5234'
T. Point Lookout	5572'
T. Mancos	
T. Gallup	7110'
Base Greenhorn	7595'
T. Dakota	7827'
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology