

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |
|--|
| WELL API NO.<br>30-045-06679   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>Federal I-149-IND-8465                                   |
| 7. Lease Name or Unit Agreement Name<br>Charley Pah (17767)                              |
| 8. Well Number<br>1  |
| 9. OGRID Number<br>131994  |
| 10. Pool name or Wildcat<br>Basin Fruitland Coal/Blanco P.C. South                       |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Four Star Oil & Gas Company

3. Address of Operator  
11111 S. Wilcrest Houston, Texas 77099

4. Well Location  
Unit Letter F : 1700 feet from the North line and 1750 feet from the West line  
Section 12 Township 27-N Range 09-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5,973' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type WO Pit Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Verbal Approval- WO Pit & Repair of Csg Leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is to confirm verbal approvals received from Mr. Henry Villanueva-NMOCD and Mr. Wayne Townsend-BLM on October 2, 2006 for construction of a work-over pit and to conduct "emergency" remedial casing leak repair work that will require cement squeeze operations. This "emergency" casing repair work and pit construction, is a result of encountering an unsuspected shallow casing leak during re-completion & DHC work (already approved on 5/07/2005 w/1 Yr. Extension to 7/19/2007). Four Star Oil & Gas plans to conduct this remedial casing repair work and then continue with the original re-completion & DHC work. The attached copy of BLM NOI Sundry has been submitted per their request.

This Sundry is also being submitted per request to aid in keeping well records complete and in compliance. This "emergency" remedial work will facilitate continuing with approved planned well work while maintaining this well's economic and environmental viability.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 10/04/2006

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE OCT 10 2006  
Conditions of Approval (if any):

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Four Star Oil & Gas Company (131994)**

3a. Address  
**11111 S. Wilcrest Houston, Texas 77099**

3b. Phone No. (include area code)  
**432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1700' FNL & 1750' FWL  
SENW, Sec. 12, T-27-N, R-09-W 36.58224 N Lat., 107.74225 W. Long.**

5. Lease Serial No.

**I-149-IND-8465**

6. If Indian, Allottee or Tribe Name

**Eastern Navajo**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Charley Pah # 1**

9. API Well No.

**30-045-06679**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal/Blanco PC South**

11. County or Parish, State

**San Juan County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                    |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                  | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                              |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing             | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                              |
| <input type="checkbox"/> Final Abandonment Notice    | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Repair Found Casing</b> |
|  | <input checked="" type="checkbox"/> Change Plans  | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Leak During</b>   |
|  | <input type="checkbox"/> Convert to Injection     | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>Recompletion Work</b>   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

During the process of conducting approved re-completion & DHC work (add Basin Fruitland Coal & DHC w/Blanco P.C. South--Approved 5/7/2005 w/1 Yr. Extension to 7/19/2007), Four Star Oil & Gas encountered an unexpected shallow casing leak. Four Star Oil & Gas now proposes to conduct remedial cement squeeze work to repair the casing leak & then proceed with original re-completion and DHC work.

As a result, it will be necessary to construct a workover pit for returns during cement squeeze operations. The proposed pit will be approximately 20'x30'x6' and will be constructed and lined with a 12 mil liner in accordance with BLM/NMOCD regulations.

The propose remedial casing repair work will consist generally of: RIH w/CBP & set inside 5-1/2" liner & dump sand on top. POH. PU 7" Full bore pkr., RIH & locate & isolate casing leak. POH w/tbg & pkr. RIH w/CIBP & set inside 7" csg above liner top. POH. PU & RIH w/tbg & pkr and set above top of csg leak. Check PIR. Cmt squeeze csg lk with cmt volumes determined by company & service personnel on location. WOC under pressure. Press test & POH w/tbg & pkr. DO & CO cmt to below csg lk. Test csg integrity. Re-squeeze as necessary. When csg lk is repaired, DO CIBP & retrieve or DO CBP & continue w/original approved re-completion & DHC procedures.

Verbal approval for these repair operations and pit construction were obtained from Mr. Wayne Townsend-BLM and Mr. Henry Villanueva-NMOCD on 10/02/2006. This intent NOI is per request and to aid in keeping well records complete and in compliance. This "emergency" remedial work will facilitate continuing with approved planned wellwork while maintaining this well's economic and environmental viability.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohling**

Title **Regulatory Agent**

Signature

*Alan W. Bohling*

Date

**10/04/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)