

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF078460

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 UNIT NMNM-078423A

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-7 UNIT 240A

9. API WELL NO.

30-045-330310051

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 19, T32N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2006 SEP 22 PM 2 18

RECEIVED

070 FARMINGTON NM

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 19, T32N, R7W, NMPM surface
NWSE 2171' FSL, 2088' FEL

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

6/23/06

16. DATE T.D. REACHED

7/21/06

17. DATE COMPL. (Ready to prod.)

8/11/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6362' GL; 6375' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3331'

21. PLUG. BACK T.D., MD & TVD

3329'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2964'-3236' Basin Fruitland Coal ✓

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	228'	12 1/4"	Surface	234 cu ft
7	20# J-55	2915'	8 3/4"	Surface	1132 cu ft
5 1/2" Liner	15.5# J-55	3331'	6 1/4"	n/a	n/a
					Top of Liner @ 2844'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2844'	3331'	n/a		2 3/8"	3297'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4 spf .75" dia. 3236' - 3241' = 20 holes
4 spf .75" dia. 3117' - 3120' = 12 holes
4 spf .75" dia. 2984' - 2993' = 36 holes
4 spf .75" dia. 3007' - 3048' = 164 holes
4 spf .75" dia. 2964' - 2984' = 80 holes

312 Total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Underreamed 6 1/4" hole to 9 1/5" hole

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO

8/10/2006 1 Hour 2" Pitot 0 101 mcf 3 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Specialist

DATE 9/15/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 22 2006

FARMINGTON FIELD OFFICE
BY Wey L. Salazar

NMOCD

Ojo Alamo	2029'	2139'	White, cr-gr ss.	
Kirtland	2139'	2839'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2839'	3249'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs
* Pictured Cliffs	3249'		Bn-Gry, fine grn, tight ss.	2029' 2139' 2839' 3249'