## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2006

Operator_CA	AULKINS (	OIL COMPANY	_ Lease_B	REECH "F"_ V	Well No	o. <u>8</u> API NO. <u>30</u>	-039-06835		
Location of Well:	I Init	A Sec 34	Twn	27N Rge	6W	_ County <u>Rio Ar</u>	riha		
or wen.	Omt	<u>A 5005+</u>	т ч	2711 Rgc	011	_ County _ <del>Kio /Kii</del>	<u>noa</u>		
	· · · · · · · · · · · · · · · · · · ·				<del></del> -	METHOD OF PRO	D. PROD. MEDIUM		
	NAME OF RESERVOIR OR POOL		TYPE OF PROD.		(Flow or Art. Lift)				
Upper Comp.	Pictured Cliff		Gas			Flow	Tubing		
Lower Comp.	Basir	1 Dakota - Mesa V	orde Gas			Flow	Tubing		
			PRE-FLOW	/ SHUT-IN PRE	SSURE	DATA			
Upper	Upper Hour, date shut-in		Length of time shut-in		SI press. psig		Stabilized?(Yes or No)		
Comp.	np. 9:00 a.m. 9/28/06		72 hours Length of time shut-in		279 Sl press. psig		Yes Stabilized?(Yes or No)		
Lower	Hour, date shut-		-		_		ì		
Comp.	9:00 a.m. 9/28/06		72 hours		283		Yes		
				FLOW TEST NO	D. 1				
Commence	d at (hour, da	ate)* 9:00 am 9/2	8/06		Zone producing (Upper or Lower):				
TIN	LAPSED TIME TIME		PRESSURE			PROD. ZONE			
11	(hour, date) SINCE*		Upper Comp.   Lower Co		omp. TEMP.		REMARKS		
9:00 am		24 hrs.	278	28	0	60	Both Zones Shut-In		
9:00 am	9/30/06	48 hrs.	278	28	0	60	Both Zones Shut-In		
9:00 am	10/1/06	72 hrs.	279	28	3	60	Both Zones Shut-In – Higher Press. Zone Turned On		
9:00 am		96 hrs.	280	19	3	60	Lower Press. Zone Producing		
9:00 am	10/3/06	120 hrs.	280	16	9	60	Lower Press. Zone Producing		
							<del></del>		
Production									
Oil:	B	OPD based on		Bbls. in	Но	urs Gra	v GOR		
~									
Gas:	<del></del>	MCFPD:	Tested thru	(Orifice or M	eter):_		<del></del>		
MID-TEST SHUT-IN PRESSURE DATA									
Upper Hour, date shut-in		Length of time shut-in		SI press. psig		Stablized?(Yes or No)			
Comp.	Hour date about	in .	Lanoth of time -L	nt in	SI	Pole	Stablized?(Yes or No)		
Lower Hour, date shut-in Comp.		Length of time shut-in		SI press. psig		Stabilized!(Yes of No)			

## FLOW TEST NO. 2

Commenced at (ho	our, date)*	,	Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE*		ESSURE   Lower Comp.	PROD. ZONE TEMP.	REMARKS
<u> </u>			<u>L</u>		

Production ra					
Oil:	BOPD based on	Bbls. in _	Hours	Grav	GOR
Gas:	MCFPD: Test	ed thru (Orifice	or Meter):		
Remarks:	Nan-Tan Principal Control of the Con				
I hereby certif	fy that the information here	in contained is t	rue and compl	ete to the best of my	knowledge.
Approval	OCT 2 3 2006	_ 19	Operator	Caulkins Oil Co	mpany
New Mexico	Oil Conservation Division		By Z	Hert I Vergue	
D //	Villanueva				
•			Title Su	perintendent	
Title State	ity or a gas inspector, dist.		Date O	ctober 18 2006	

**NOTE:** This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.