Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078416A	
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreen	nent, Name and/or No.		
1. Type of Well ☐ Oil Well Gas Well ☐ Other					8. Well Name and No. WILCH A 1M			
2. Name of Operator BP AMERICA PRODUCTION CO Contact: MARY CORL E-Mail: corleyn					9. API Well No. 30-045-31196-00-X1			
3a. Address 3b. Phone No P. O. BOX 3092 Ph: 281.36 HOUSTON, TX 77253 Fx: 281.366)	10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., T Sec 26 T29N R8W SENE Lot 36.41900 N Lat, 107.38400 W	H 2250FNL 970FEL)	APA	\$ 2000	11. County or Parish, ar SAN JUAN COU			
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	ORT, OR OTHER	DATA		
TYPE OF SUBMISSION		Ţ	ТҮРЕ О	FACTION	/	e		
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	en G 5 † ure Treat Construction	Producti Reclama		□ Water Shut-Off □ Well Integrity □ Other Well Spud		
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	□ Plug □ Plug	and Abandon Back	☐ Tempora☐ Water D	rily Abandon isposal	Well Spud		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, in the will be performed or provide operations. If the operation respondent Notices shall be file	give subsurface I the Bond No. on ults in a multiple	ocations and meas file with BLM/BI completion or rec	ured and true ver A. Required sub completion in a n	rtical depths of all pertine sequent reports shall be f ew interval, a Form 3160	nt markers and zones. iled within 30 days -4 shall be filed once		
APD ROW APD ROW								
MIRU Drilling Unit. @ 17:30 F ran 9.5/8", 32.3# H-40 surface Yield 1.18 cuft/sx. Circ 10 BB Test OK	CSG to 233'. CMT w/165	SXS CLS G	+ 3% CACL2,	0.25#/SX D29	9, 15.8 PPG,			
Drilled out CMT. Drilled a 8 3. SXS CLS G Lead mixed @ 11 1.26 cuft/sx Tail. Circ 29 BBL	.7 PPG, vield 2.61 cuft/sx	and 65 SXS	GLS 50/50 PC	'. CMT w/313 Z mixed @13	s.5 PPG, yield			
Drill out CMT. Drilled a 6 1/4"	hole to 7418'. TD @ 13:0	00 hrs on 04/0	09/2003. RU &	set 4 1/2",				
14. Thereby certify that the foregoing is	true and correct. Electronic Submission # For BP AMERICA ommitted to AFMSS for pro	PRODUCTION	N ČO, sent to th	ne Farmington	•	- 		
Name (Printed/Typed) MARY CC	•			•	RESENTATIVE			
Signature (Electronic S	Submission)		Date 04/15/2	2003				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	BE			
Approved By ACCEPT	ED			N MASON EUM ENGINE	ER	Date 04/18/2003		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the	not warrant or e subject lease	Office Farmin	gton		•		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United		

Additional data for EC transaction #20628 that would not fit on the form

32. Additional remarks, continued

11.6#, J-55, production CSG to 7415'. CMT w/180 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 179 SXS CLS G 50/50 CMT, 13.0 PPG, 1.43 yield cuft/sx. TOC @ 3182'. PBTD @ 7413'.

RDMOSU Rig release @ 08:30 hrs 04/10/2003