

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78424B8. Well Name and No.
SAN JUAN 32-8 UNIT 249A9. API Well No.
30-045-31626-00-X110. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: PATSY CLUGSTON
E-Mail: pldugs@ppco.com3a. Address
THREE WESTLAKE PARK W-4106
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T31N R8W NWSE 2000FSL 1495FEL
36.92417 N Lat, 107.65830 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips would like to deepen the subject well to allow for sump/rathole in non-producing Pictured Cliffs Formation. Plans are to have a mudlogger on site to verify that PC gas isn't encountered and the mud logs will be faxed to the BLM for their verification. The maximum depth we would deepen to is 3761'. If PC gas is encountered in the process, we will plug back to the base of the coal interval.

We will also changing our casing and cement design on this well. See attached for the revisions made.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #21990 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 05/19/2003 (03AXG1204SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/16/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **/s/ Chip Harraden**

Title

MAY 19 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMCCD

**San Juan 32-8 Unit #249A
NMSF079029; API-30-045-31626
NWSE' 2000' FSL & 1495' FEL, Sec. 3, T31N, R8W
San Juan Co., NM**

Revisions to Drilling Prognosis for APD

1. TD = 3761' RKB
2. 9-5/8", 32.3# H-40 surface casing set at 200' and cemented as follows:
 - 125 sx Class G cement + 2% bwoc CaCl₂ (S001) + 0.25 lbs/sx Cellophane flakes (D029) mixed at 15.8 ppg with 1.16 ft³/sx yield.
3. No 7" intermediate casing on this one. The plan is to set a long string of 5.5" production casing through the coal and perforate and fracture.
4. 5.5", 17#, J-55 intermediate casing set at 3515' and cement as follows:
 - Lead: 529.1 sx - Class G cement with 3% bwoc Extender (D079) + 0.2% bwoc Antifoam Agent (D046) + 0.25 lbs/sx Cellophane flakes (D029) mixed at 11.7 ppg with a yield of 2.61 ft³/sx
 - Tail: 179.8 sx - 50/50 Class G/Poz with 0.25 lbs/sx Cellophane flakes (D029) + 5 lbs/sx Gilsonite extender (D024) + 2% bwoc Bentonite (D020) + 0.2% bwoc Antifoam Agent (D046) and 2% bwoc CaCl₂ (S001) mixed at 13.5 ppg with a 1.27 ft³ /sx yield.

San Juan 32-8 #249A

SURFACE CASING :

Drill Bit Diameter	12.25"	
Casing Outside Diameter	9.625"	8.989
Casing Weight	32.3	ppf
Casing Grade	H-40	
Shoe Depth	200'	40'
Cement Yield	116	cuft/sk
Excess Cement	3.00	%

Casing Capacity	0.0785 bbl/ft	0.4407 cuft/ft
Hole / Casing Annulus Capacity	0.0558 bbl/ft	0.3132 cuft/ft

Cement Required 123.2 sx

SHOE 200', 9.625", 32.3 ppf, H-40

INTERMEDIATE CASING :

Drill Bit Diameter	5.5"	
Casing Outside Diameter	5.5"	4.901
Casing Weight	17	ppf
Casing Grade	J-55	
Shoe Depth	3761'	
Lead Cement Yield	220	cuft/sk
Lead Cement Excess	30	%
Tail Cement Length	1750'	90'
Tail Cement Yield	220	cuft/sk
Tail Cement Excess	30	%

Casing Capacity	0.0233 bbl/ft	0.1310 cuft/ft
Casing / Casing Annulus Capacity	0.0491 bbl/ft	0.2757 cuft/ft
Hole / Casing Annulus Capacity	0.0309 bbl/ft	0.1733 cuft/ft

Lead Cement Required 529.1 sx
Tail Cement Required 179.8 sx

SHOE 3761', 5.5", 17 ppf, J-55