

District I

1625 N. French Dr., Hobbs, NM 87240

District II

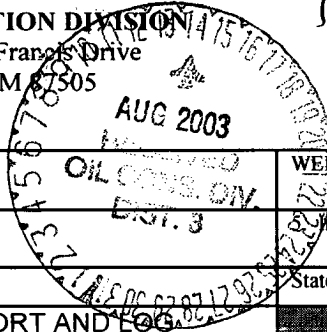
811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-045-31660

Indicate Type of Lease

STATE FEE XX

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

2. Name of Operator

BP America Production Company

8. Well No.

595

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter **D** **865'** Feet From The **North** Line and **1050'** Feet From The **West** Line
Section **19** Township **29N** Range **12W** NMPM **San Juan** County

10. Date Spudded

06/12/2003

11. Date T.D. Reached

06/14/2003

12. Date Compl. (Ready to Prod.)

08/06/2003

13. Elevations (DF& RKB, RT, GR, etc.)

5430 GR'

14. Elev. Casinghead

15. Total Depth

1520'

16. Plug Back T.D.

1507'

17. If Multiple Compl. How Many Zones? ----

18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1286' - 1308' Basin Fruitland Coal

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

TDT

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	131'	8 1/4"	176 SXS CLS 6	
4 - 1/2" J-55	10.5#	1507'	6 1/4"	120 SXS CLS 6	
				150	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1326'	

26. Perforation record (interval, size, and number)

1286' - 1308' W/3 JSPF, 3.125 in diameter, 44 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1286' - 1308' 500 gals. Of 15% HCL acid, w/26,162# 16/30

Sand pmp w/70 % nitrogen

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Electric Pump			Shut-in		
Date of Test W/O EQPT	Hours Tested	Choke Size ¾"	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Cherry Hlava* Printed Name **Cherry Hlava** Title **Regulatory Analyst** Date **08/06/2003**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo	<u>Surface</u>	T. Penn. "B"	_____
T. Kirtland-Fruitland	<u>736</u>	T. Penn. "C"	_____
T. Pictured Cliffs	<u>1320</u>	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T.	_____
T. Morrison	_____	T.	_____
T. Todilto	_____	T.	_____
T. Entrada	_____	T.	_____
T. Wingate	_____	T.	_____
T. Chinle	_____	T.	_____
T. Permian	_____	T.	_____
T. Penn. "A"	_____	T.	_____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Gallegos Canyon Unit 595
completion Subsequent Report
08/11/2003

7/8/03 TIH & PERF. FRUITLAND COAL 1286' - 1308' w/2 JSPF.

7/23/03 ATTEMPTED TO FRAC FC w/ A NEW FLUID, SCREENED FRAC OF IN THE 2# STAGE, RIG UP & FLW BACK TO PIT.

7/28/03 SAFETY STAND DN.

7/29/03 SPOT RIG & EQUIP.

7/30/03 CSG PRESS 15 PSI. BH 0 PSI. ND FRAC VALVE NUBOP. & FLW SPOOL. RUN 3" BLW LINES TO PIT. TIH & TAG FILL @922'. TEST LINES. C/O w/AIR MIST FROM 922' - 1275'. PULL TBG. SDFN.

7/31/03 CSG 6 PSI. BH 0 PSI. OPEN WELL TO PIT. TIH TAG FILL @ 1440'. C/O SND w/AIR MIST TO 1450' PBTD. SDFN.

8/1/03 CSG 6 PSI. BH 0 PSI. OPEN TO PIT. TIH TAG 10' FILL @ 1340'. C/O w/AIR-MIST, FLW WELL NATURE EVERY HR. WELL MAKING LIGHT SND TO TRACE OF SND. RECOVERED 15 - 20 bbls WTR. VERY LITTLE SHOW OF GAS. LD PWR SWIVEL PULL ABOVE PERFS. SDFN.

8/4/03 CSG 70 PSI. BH 0 PSI. OPEN WELL TO PIT. TIH. TAG FILL @ 1442'. C/O w/AIR MIST @1450' PBTD. TOH w/TBG & BIT. TIH w/BHA LAND TBG @ 1336'. RODS, SEAT & SPACE PMP LOAD TBG w/KCL. PRESS TEST 500 PSI. OK. RD MO.