

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit #102P

9. API WELL NO.

30-039-29827

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/ Basin Dakota11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 12, T27N, R5W, NMPM**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2006 SEP 28 PM 4:30

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit N (SESW), 1085' FSL & 1800' FWL

Bottom hole location

Unit M (SWSW) 850' FSL & 300' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5/18/06

16. DATE T.D. REACHED

6/17/06

17. DATE COMPL. (Ready to prod.)

9/19/06

20. TOTAL DEPTH, MD & TVD

8224

21. PLUG, BACK T.D., MD & TVD

8210

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

8495' TVD @ 8240' MD**-8485' ~ 8480**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5634'-6563'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. LOGS

Mud Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	377'	12-1/4"	SURF; 241 sx	25bbbs
7", J-55	23#	5226'	8-3/4"	SURF; 797 sx	110bbbs
4 1/2" L-80	11.6#	8487'	6-1/4"	SURF; 243 sx	TOC @ 5400'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8347'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

6090'-6563' @ 1spf**5634'-6030' @ 1spf****Total holes= 55**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6090'-6563'	10000 gal 60Q N2, 100000# 20/40 Brady sand, 60 quality slick/foam, 1202500 SCF N2, 1076bbbs fluid
5634'-6030'	12000 gal 60 quality N2, 100000# 20/40 Brady sand, 60 quality slick/foam, 1342900 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Pump				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
7/18/06	1 hr	2"	→	0	90 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 802#	SI - 793#	→	0	2168 mcf/d	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingled well-being DHC'd per order, 2309az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Analyst

DATE **9/28/2006**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR REGISTRATION

SEP 28 2006

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	3546'	White, cr-gr ss.	Ojo Alamo	3546'
Kirtland	3706'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3706'
Fruitland	3819'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3819'
Pictured Cliffs	4045'	Br-Gry, fine grn, tight ss.	Pic.Cliffs	4045'
Lewis	4187'	Shale w/siltstone stringers	Lewis	4187'
Huerfanito Bentonite	4467'	White, waxy chalky bentonite	Huerfanito Bent.	4467'
Chacra	5018'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5018'
Upper Cliff House	5629'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5629'
Mass. Cliff House	5844'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5844'
Menefee	5883'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5883'
Point Lookout	6247'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6247'
Mancos	6743'	Dark gry carb sh.	Mancos	6743'
Gallup	7393'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7393'
Greenhorn	8158'	Highly calc gry sh w/thin lmst.	Greenhorn	8158'
Graneros	8220'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8220'
Dakota	8248'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8248'