

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMNM-04240																																							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																							
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME																																							
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Kelly #100S																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE), 1080' FSL & 875' FEL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-045-33498																																							
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan																																							
15. DATE SPUDDED 2/24/06				13. STATE New Mexico																																							
16. DATE T.D. REACHED 3/2/06		17. DATE COMPL. (Ready to prod.) 9/13/06		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																																							
20. TOTAL DEPTH, MD & TVD 2835'		21. PLUG, BACK T.D., MD & TVD 2790'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T30N, R10W, NMPM																																							
22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY X		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6109', KB 6120'																																							
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal- 2461'-2610'				19. ELEV. CASINGHEAD																																							
26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log				25. WAS DIRECTIONAL SURVEY MADE NO																																							
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)																																							
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31. PERFORATION RECORD (Interval, size and number) .32 dia. Total shot 110 2461' - 2544' = 1 spf = 56 holes 2583' - 2610' = 2 spf = 54 holes																																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																											
35. LIST OF ATTACHMENTS This is a single producing FC well.																																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																											
SIGNED <u>[Signature]</u> TITLE Regulatory Tech DATE 9/26/06																																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
				TOP			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Ojo Alamo	1433'	1493'	White, cr-gr ss.	Ojo Alamo	1433'		
Kirtland	1493'	2372'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1493'		
Fruitland	2372'	2626"	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2372'		
Pictured Cliffs	2626'		Not Penetrated	PC	2626'		