

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **14-20-604-62**
6. If Indian, Allottee or Tribe Name **Ute Mountain Tribe**
RCVD OCT2004
OIL CONS. DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

(505) 324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1480' FEL SEC 260-32N-14W

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Indians "A" #11

9. API Well No.

30-045-22739

10. Field and Pool, or Exploratory Area

Ute Dome Paradox

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **OPEN ADD'L**

PAY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to open additional pay to the Ute Dome Desert Creek (96353) per the attached procedure.

**SEE ATTACHED
CONDITIONS OF APPROVAL**

RECEIVED

SEP 19 2006

**Bureau of Land Management
Durango, Colorado**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date **9/12/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **(S) DAN RABINOWITZ**

ACTING MINERALS STAFF CHIEF

Title

Office

Date

OCT 13 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UTE INDIANS A#11
PARADOX OAP
UNIT O, SEC 26, T- 32-N, R-14-W
SAN JUAN COUNTY, NEW MEXICO**

Approved: _____

AFE #/Acct Code: 652601 / 71064

Prod. Csg: 5-1/2", 14# & 15.5# csg @ 9,387', DVT @ 3,598'. Cemented first stage w/725 sxs & second stage w/635 sks. TOC on both stages unknown. PBTD 9,356'.

Tubing: NC, SN, 2-3/8", 4.7#, J-55 tbg. EOT @ 9,102', SN @ 9,101'.

Perforations: 8,387'-8,390', 8,468'-8,477', 8,532'-8,542', 8,598'-8,602', 8,610'-8,614', 8,618'-8,624', 8,652'-8,668', 8,672'-8,688', 8,790'-8,803', 8,830'-8,840', 8,879'-8,883', 9,056'-9,064', 9,090'-9,092', 9,114'-9,116', 9,118'-9,120', 9,126'-9,132', 9,136'-9,147', 9,164'-9,168', 9,178'-9,184', 9,216'-9,220', 9,259'-9,274', 9,284'-9,292'.

Status: Plunger lift, 4.0 BWP, 0 BOPD, 117 MCFD.

NOTE: PARADOX WELLS PRODUCE SOUR GAS (H₂S). OBSERVE ALL SAFETY PRECAUTIONS. RU NECESSARY MONITORING/SAFETY EQUIPMENT FOR ALL WORK CONDUCTED.

1. Find & test rig anchors.
2. MIRU PU. MI 500' of 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Set 1-400 bbls frac tnk & fill w/2% KCl wtr & 2.0 gpt of Microemulsion.
3. Kill well with treated KCl wtr. ND tree and NU BOP. TIH and tag for fill. Report any fill to Mike Logan.
4. Drop SV & seat in SN. Pressure test tbg to 2,500 psig. TOH tallying, visually inspect 2-3/8" tubing, SN, & NC.
5. Round trip a 5-1/2" csg scraper to +/- 8,950' with production tubing.
6. RU WL & Lub. Perf Desert Creek perms @ 2 JSPF, 120 deg phasing w/3-1/8" csg gun loaded w/Owen HSC-3125-305 charges or equivalent performance charges (16 gm, 0.37" EHD, 14.88" pene.) fr/ 8,870'-8,840' & 8,820'-8,810' (40' net, ttl 80 holes). Correlate depths to Schlumberger GR/Compensated Neutron log dated 11/21/77. SWI. RD lub. RDMO WL trk.
7. TIH w/ RBP, setting tl, 5-1/2" x 2-3/8" pkr w/bypass & "F" Nipple on 2-3/8" tbg. Set RBP @ ± 8,920' (check to ensure it is not set in csg collar). Set pkr and PT RBP to 2,500 psig. Release & reset pkr @ ± 8,750'.
8. MIRU acid pump trk. BD formation w/treated wtr & establish injection rate (maximum STP is 2,500 psig). Switch to acid. Acidize Desert Creek perms fr/8,790'-8,883' w/10,000 gals Halliburton 20% SWIC II Acid (include iron control, pH control agent, corrosion).

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inhibitor, surfactant, & H₂S complexer) & 160 Bioballs, 7/8", 1.1 SG. Flush acid 20 bbls past btm perf w/treated wtr. Pmp acid & flush @ ± 5 BPM. Max press 2,500 psig. Rec ISIP, 5", 10" & 15" SIP. RDMO acid pmp trk. SWI for one hour.

9. OWU & flow well, swab Paradox. Report results to Mike Logan.
10. Kill well w/ treated 2% KCl wtr if necessary. Rel pkr, retrieve RBP & TOH w/ assembly & 2-3/8" tbg.
11. MIRU N₂ pump. TIH W/NC, SN & 2-3/8" tbg.
12. Circ. well clean w/ N₂ to PBTD.
13. ND BOP, NU WH. Land EOT @ $\pm 8,780'$
14. RDMO PU. Return well to production.

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Regulatory

NOI

Completion Report

Services

WL truck to perforate

Halliburton acid equip on main acid treatments

N2 for cleanout

Equipment List

5,000 psig wellhead, nipples, & vlvs.

1 – 400 bbl frac tnk

1 flowback tnk

500' 2-3/8" 4.7#, J-55, EUE, 8rd tbg

5-1/2" x 2-3/8" pkr w/ bypass

XTO Energy, Inc.
Tribal Lease: 14-20-604-62
Well: Ute Indians Tribal A #11
Location: 790' FSL & 1480' FEL
Sec. 26, T. 32 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval:

1. Once the tubing is removed from this well, an MIT must be performed on the production casing. Pressure (not to exceed 70% of the casing burst) must be held for a period of 30 minutes with a bleed off of no more than 10%. If this test fails, options will be discussed to determine the extent of the casing damage. Contact Mr. Rabinowitz of this office for further MIT questions. A lower test pressure would be acceptable with verbal approval of the BLM.
2. A log indicating casing thickness must be run from TD to surface to determine the effects of H₂S corrosion. A 360 degree log is required.
3. A Sundry Notice, Subsequent Report submitted within 30 days after the rework of this well. This Sundry Notice should include all documented shut-in pressures and flowrates. A revised wellbore diagram should be submitted at this time. A new Completion report must also be submitted at this time.
4. A meeting will be set up between the Ute Mountain Ute Tribe, the BLM, and XTO to discuss the effectiveness of the H₂S casing treatment for all XTO wells.