	3. DIV. 3. Brazz C 103.
Submit 3 Copies To Appropriate District Office State of New Figure Minerals and N	Mexico Atural Resources Mexico May 27, 2004
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 State of New Energy, Minerals and No	May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAT	ON DIVISION 2 30-045-31057
District III 1220 South St.	Francis Dr.
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NN District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON V (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM OF PROPOSALS.)	EN OR PLUG BACK TO A STEATE CAS COM BR
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator XTO Energy Inc.	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 4. Well Location	NM 87401 BASIN DAKOTA/BLANCO MESAVERDE
Unit Letter : 1965 feet from the	NORTH line and 1600 feet from the EAST line
Section 02 Township 29N	
11. Elevation (Show wheth	
Pit or Below-grade Tank Application or Closure	3700 GR ROME FOR THE TRANSPORTER CONTROL CON
Pit type Depth to Groundwater Distance from nearest	fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volu	mebbls; Construction Material
12. Check Appropriate Box to Indic NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION	ate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB
OTHER:	OTHER: CHEMICAL TREATMENT
	pertinent details, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of proposed completion
XTO Energy Inc. completed chemical treatment on	this well in the following manner:
MIRU pmp trk. Ppd 15 gals 216B (biocide) dwn cs (biocide) dwn flw ln. Flush w/5 gals of 2% KCl	g. Flush w/10 gals of 2% KCl wtr. Ppd 5 gals 216B wtr. RDMO pmp trk. RWTP 10/4/06.
I hereby certify that the information above is true and complete to	the best of my knowledge and belief. I further certify that any pit or below-
ALL SATES	lines, a general permitor an (attached) alternative OCD-approved plan
	FITLE REGULATORY COMPLIANCE TECH DATE 10/20/06 E-mail address: lorri bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM	
	Telephone No. 505-324-1090
For State Use Only	
APPROVED BY / Villanueva Conditions of Approval, if any:	Telephone No. 505-324-1090 SEPUTY OIL & GAS INSPECTOR, DIST. DATE DATE