## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

Santa Fe. NM 87505

AMENDED PEPOPT

Operator na	I.	RI	EQUE				•	AND AU	ТНО		TION ID Nur				RT	_	
ConocoPhillip		Addre	33					OGRID Nui					217817				
PO Box 4289 Farmington,		exico 87	499					<sup>3</sup> Reason for Filing Code/ Effective Date New Drill									
<sup>4</sup> API Numbe 30 – 039-2922	in Frui	itland Coal	1/2	<sup>6</sup> Pool Code 71629													
<sup>7</sup> Property C 313	uan 30	30-5 Unit				<sup>9</sup> Well Number 259A											
		Locati				1											
F 13		3	30N 5W		Lot.Idn	1504'		North/South Line North		1806'			East/West line		County Rio Arriba		
11 Bo		Hole L								<del>_</del>							
UL or lot no. F	Section	n Tov	vnship Range		Lot Idn	In Feet from th		North/Sou	ıth line	Feet fr			ast/West line		County		
12 Lse Code F			lethod	ethod <sup>14</sup> Gas Conr Date		<sup>15</sup> C-12	9 Peri	nit Number	16	C-129 E	ffective	Date	ate 17 C		C-129 Expiration Date		
III. Oil a	and G		ınspor	ters													
18 Transpor OGRID		19 Tra	nsporter l		ime 2		POD	<sup>21</sup> O/G					DD ULSTR Location and Description		_		
25244			Giant Industries														
											War.	AN 10 3 1 5 6 7					
25244			WFS				Q14/41	G				(2) (2)	OCT 2006				
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			We to the second								CELECULAL STATES						
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IV. Prod	duced	Water														_	
<sup>23</sup> POD				ULSTR	Location	and Des	criptio	n 									
		letion Data					T 28		20					20			
<sup>25</sup> Spud Date 8/16/06		<sup>26</sup> Ready Date 9/15/06			<sup>27</sup> TD 3710'		<sup>28</sup> PB <sup>7</sup> 3705			<sup>29</sup> Perforatio 3547'-3610				<sup>30</sup> DHC, MC			
<sup>31</sup> Hole Size			32 Casing & Tubing Si		ng Size	33 Г		Depth Set			34 S		acks Cement		_		
12-1/4"			9-5/8" H-40					<u> </u>				200 sx (232 cf)			_		
8-3/4"			7" J-55									565 sx (1325 cf)					
6-1/4"			5-1/2", J-55			5	3456' - 37			6'							
				2-	3/8" J-55		_		3600'								
VI. Well																	
35 Date New Oil		<sup>36</sup> Gas Delivery Date SI			<sup>37</sup> Test Date 9/15/06		•	<sup>38</sup> Test Leng 1 hr				og. Pre NA	g. Pressure NA		Csg. Pressure SI-360#		
41 Choke Size 2"		· ·	<sup>42</sup> Oil			<sup>43</sup> Water		<sup>44</sup> Gas 752 mcf			45		AOF		Test Method PITO	_	
<sup>47</sup> I hereby cert	tify tha	the rule	es of the	Oil Cons	servation I	Division l	nave	10/21/0	2/2	OIL C	ONSER'	VATIO	N DIVIS	ION		-	
been complied						e is true a	nd	101/0	) CP			$\bigcirc$					
complete to the Signature: /	e best o	n my ka	- Wiedg	e and beli	er.			Approved by	v:	1 1	. /	/					
( Dho		Charle Hour 10-22-26															
Printed name:		,	0					Title: SUPERVISOR DISTRICT # 3									
Rhonda Roge Title:		Approval Da		OCT 2						-							
Regulatory As E-mail Addres rrogers@br-in	ss:															_	
Date: 9		<u> </u>	Pho	one:					4					,	/		
7-0	72	-04		5) 599-40	18			mud.	log	only	pe	v P.	C. 10	/27/	06		