

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

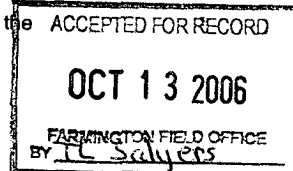
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2006 OCT 12 PM 4 02	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED 070 FARMINGTON	
2. NAME OF OPERATOR ConocoPhillips		7. UNIT AGREEMENT NAME San Juan 30-5 Unit NMM-784140	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-5 Unit 220A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F (SENW), 1810' FNL & 1975' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-298570051	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T30N, R5W, NMPM	
15. DATE SPUDDED 7/18/06		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 9/19/06		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 9/28/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB 6368' GL-6355'	
19. ELEV. CASINGHEAD		23. INTERVALS DRILLED BY	
20. TOTAL DEPTH, MD & TVD 3211'		21. PLUG, BACK T.D., MD & TVD 3210'	
22. IF MULTIPLE COMPL., HOW MANY? 1		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Fruitland Coal 3022' - 3120'	
25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log mud log per P.C. 10/27	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.	
Depth Set (MD)		Hole Size	
Top of Cement, Cementing Record		Amount Pulled	
9-5/8" H-40		32.3#	
233'		12-1/4"	
TOC - Surf 200 sx (232 cf)		20 bbls	
7" J-55		20#	
2966'		8-3/4"	
TOC - Surf 470 sx (1101 cf)		85 bbls	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
5-1/2" J-55		2905'	
3211'		NA	
3-1/2" 9.3# J-55		3110'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal - total holes = 196		Depth Interval (MD)	
Liner perf'd @ 4spt: 3088' - 3120', 3078' - 3082', 3068' - 3070', 3045' - 3049', 3022' - 3029'.		Amount and Kind of Material Used	
		Underreamed	
		3108' - 3211	
		6-1/4" hole to 9-1/2"	
		surged well to c/o for 8 days	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
Date First Production		SI	
SI		Flowing	
Date of Test		Hours Tested	
Choke Size		Prod'n for Test Period	
Oil-BBL		Gas-MCF	
Water-BBL		Gas-Oil Ratio	
9/28/06		1 hr	
2"		0	
82 mcf			
Flow. Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil-BBL	
Gas-MCF		Water-BBL	
Oil Gravity-API (CORR.)		NA	
SI- 275#		0	
1960 mcf		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i> TITLE Regulatory Assistant		DATE 10/12/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



SUMMARY OF POROUS ZONES: (Show important zones for porosity and contents thereof, cored intervals, and drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

GEOLOGIC MARKERS

San Juan 30-5 Unit 220A

FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	2362'	2542'	White, cr-gr ss.	Ojo Alamo	2362'
Kirtland	2542'	3022'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2542'
Fruitland	3022'	3141'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	3022'
Pictured Cliffs	3141'	3141'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3141'