

Area:

RCVD OCT24'06
OIL CONS. DIV.
DIST. 3**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**Distribution:
RSC:San Juan Prod Acctng
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 10/18/2006

API No.
30039277340000
DHC No. **DHC1583AZ**
Lease No. **NMSF-079367**Well Name
SAN JUAN 27-5 UNITWell No.
#141M

| | | | | | |
|-------------------------|-----------------------|--------------------------|-----------------------|--|---|
| Unit Letter C | Section 030 | Township T027N | Range R005W | Footage 455 FNL & 1985 FWL | County, State San Juan County, New Mexico |
|-------------------------|-----------------------|--------------------------|-----------------------|--|---|

| | |
|-----------------------------------|---|
| Completion Date 8/24/06 | Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> |
|-----------------------------------|---|

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|------------|---------|------------|---------|
| MESAVERDE | 340 MMSCF | 17% | | 100% |
| DAKOTA | 1617 MMSCF | 83% | | 0% |
| | 1957 | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: Allocation for the Mesaverde and Dakota commingle: Gas percentages are based on remaining reserves for the existing Mesaverde formation and remaining reserves for the Dakota formation. There was not an increase in oil allocation, so 100% is allocated to the existing Mesaverde formation.

| APPROVED BY | DATE | TITLE | PHONE |
|---|----------|------------------------|--------------|
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