

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RCVD OCT 23 2006  
OIL CONS. DIV.

DIST. 3

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

WELL API NO. 30-039-29488	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE	
6. State Oil & Gas Lease No. E-346	
7. Lease Name or Unit Agreement Name ROSA UNIT	
8. Well Number 357A	
9. OGRID Number 120782	
10. Pool name or Wildcat BASIN FRUITLAND COAL	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well      Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location Unit Letter <u>J</u> : <u>1370</u> feet from the <u>SOUTH</u> line and <u>1490</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>32N</u> Range <u>6W</u> NMPM RIO ARRIBA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6369'	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL <u>  </u> Sect <u>  </u> Twp <u>  </u> Rng <u>  </u> Pit type <u>  </u> Depth to Groundwater <u>  </u> Distance from nearest fresh water well <u>  </u> Distance from nearest surface water <u>  </u> Below-grade Tank Location UL <u>  </u> Sect <u>  </u> Twp <u>  </u> Rng <u>  </u> ; feet from the <u>  </u> line and <u>  </u> feet from the <u>  </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Install pumping unit

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-11-2006 MIRU, NU circulating pump and air pack. 120 psi tubing and 190 psi on casing. Bled down and killed down tbg w/ prod wtr, ND xmas tree, NU BOP and working platform. Unlanded tbg and trip in hole to coal fill at 3251'. NU w/ air pack and broke circulation w/ 10 bph air/soap/corrosion inhibitor. Circulated coal fill from 3251' to pbttd at 3265' - 14' fill, circ clean and made soap sweeps. ND air pack. TOO H w/ 2-7/8" production tbg. Recovered 98 jts 27/8" tbg = 3181'. SDFN

08-12-2006 760 psi on csg. Bled down through choke manifold. MIRU w/ Dyna Coil equip. Made up 27/8" mud anchor w/ 2-28" f-nipple. TIH w/ same on 27/8" prod string tbg with 1/4" stainless steel chemical capillary tubing strappe to outside of prod tbg. Landed tubing w/ f-nipple @ 3209' and overall @ 3237' = 28' above pbttd. Nipped up with chemical adapted tbg hanger. ND w/ BOP and flow back tank. NU w/ new chemical adapted companion flange and new prod head. NU w/ air pack and pumped ahead w/ 3 bbls form wtr. Pumped off expendable check @ 2000 psi. ND w/ air pack and rig for rods. TIH in hole w/ new pump and 3/4" rods -- picked rods up in singles. Dressed 1 1/4" polished rod w/ 1 1/2" liner, stuffing box, load cell & rod rotator. Spaced pump and filled tbg w/ form wtr. Press tested at 500 psi w/ rig pump - solid test, stroked pump to 500 psi w/ pulling unit - good pump action. Hung on ready for prod. Turn well to production department, release rig. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE October 17, 2006

Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 23 2006

Conditions of approval, if any:

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