District I — File gy, wither all and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-045-06941
1301 W. Grand Ave., Artesia, NM 882 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fe NIM 97505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State On & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Foutz
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	8. Well Number 1
2. Name of Operator RM Energy, LLC	9. OGRID Number 37672
3. Address of Operator P.O. Box 831 Casper, Wyoming 82602	10. Pool name or Wildcat West Kutz Pictured Cliffs
4. Well Location Unit Letter D: 450 feet from the North line and 5	000 fact from the Neat line
Unit Letter D: 450 feet from the North line and 5 Section 5 Township 27N Range 12W	00 feet from the West line NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
	ance from nearest surface water
	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	LLING OPNS. P AND A
OTHER: OTHER:	п
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