Form 3160- 5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires: January 31,2004

L	SUKEAU	OF LAIN	DIMANA	AGEME	N I	
SUNDR	Y NOTI	CES AN	D REPO	RTS ON	WEL	LS

Lease Serial No. SF-077482

Do not use this form for proposals to drill or to re-enter an

6.	If Indian, Allottee, or Tribe Name	
7.	If Unit or CA. Agreement Designation	•

aba	ndoned well. Use Form 3160	-3 (APD) for such prop	oosals.			
SUBMIT IN TR	7. If Unit or CA. Agreement Designation NMNM-073745					
1. Type of Well Oil Well Gas Well	Onlies TO TOUL	14	The Company	8. Well Name and No.		
2. Name of Operator		18 July 200	25 T3	Ellsworth #1E	3	
	Pogo Producing Company			9: API Well No.		
3a. Address		3b. Phone No. (incl.	ude ared code)	30-045- 33790)	
300 North Marienfeld, Suit	te 600 Midland, TX 79701	> 1-432 .	685-8143	10. Field and Pool, or Explorator	y Area	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	P. J. Why	CENTRAL ST.	Da kota		
		10.2	Language Communication	11. County or Parish, State		
F, Sec.29, T-30-N, R-12-W 1995' FNL	& 1850' FWL	<u> </u>	. : : : : : : : : : : : : : : : : : : :	. San Juan County		
12. CHECK APPROF	PRIATE BOX(S) TO INDI	CATE NATURE OF	NOTICE, REPOR	T, OR OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (St	art/ Resume) Water Sh	nut-off	
	Altering Casing	Fracture Treat	Reclamation	Well Inte	egrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	***	
	Change Plans	Plug and abandon	Temporarily A	bandon		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	l		
13. Describe Proposed or Completed O	peration (clearly state all pertinent	details including estimated	starting date of any prop	osed work and approximate duration	on thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Pogo Producing Company is changing the location of the Ellsworth #1E(Dakota) to accommodate the Juhan #1T (Fruitland Coal) well that has been drilled. See attached C-102

The Casing Program:

Depth	Hole Size	Casing O.D.	Wt.	Grade	Туре	New/Used
0-390'	12 1/4"	8 5/8"	28#	J-55	ST&C	New
0-6455	75%	4-1/2"	10.5#	J-55	ST&C	New
	7%)					

Proposed Cement Program: To effectively isolate and seal off all water, oil, gas and coal bearing strata encountered by the utilization of spacer and centralizers at the base of the Ojo Alamo formation as specified by NTL-FRA 90-1 III.B and API standards; and by using cement volumes as follows: (Exact volumes to be determined from logs):

Surface: 330 Cu Ft (280 Sx) Type 5 w/ 0.25# Flocele/ Sx w/5#/Sk Gilsonite plus 2% CaCl (Cement Volume was determine

No New Surface disturbance is Required Real

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) •	
S.M. Libby	Title AGENT
Signature Sm Milling	Date OCTOBER 19, 2006
THE SPACEFORF	FEDERAL OR STATE OFFICE USE
Approved by	Title Pet Any. Date 10/19/06
Approved by Conditions of approval, if my are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entit! The applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime	ne for any person knowingly and willfully to make any department or agency of the United

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT 1 P.O. Box 1980, Hobbs, N.M. 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994 Instructions on back

DISTRICT II 811 South First, Artesia, N.M. 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV

DISTRICT IV 2040 South Pach	eco, Santa	Fe, NM 8750	04-2088	•					AMEN	DED REPORT
		1	WELL L	OCATI	ON AND A	REAGES DED	ICATION PI	LAT		
¹ API	Number			⁸ Pool Coo	17 17 17		³ Pool Nam	16		
⁴ Property C	ode			- (;	Property ELLSW				8 7	Well Number
OGRID N	o.		·		* Operato	r Name				⁹ Elevation
		l		POO		NG COMPANY			<u> </u>	5575
UL or lot no.	Section	Township	Pange	Lot idn	Surface	Location North/South line	Feet from the	East/We	st line	County
F	29	30 N					1	EST	SAN JUAN	
L	1		11 Botto	om Hol	e Location	If Different Fro	om Surface	·		
UL or lot no.	Section	Township	Range	Lot Idn		North/South line	Feet from the	East/We	st line	County
10.0						<u></u>				
12 Dedicated Acre	s " Join	t or Infill	14 Consolidat	ion Code	¹⁶ Order No.					
NO ALLOW	ABLE W					ON UNTIL ALL EEN APPROVED			EEN C	ONSOLIDATED
16 N 89°26	1850'	.500	LAT. N 3 LONG. W NAD 83	56.7858	5866°	2645'	Signature Signature Printed Nan Title Date 18 SUR	that the interest of the boundary of the bound	SBY	CTIFICATION contained herein is knowledge and belief 2006 TFICATION shown on this plat
ш .20 00 Z N 89°21	·w					5280'	H -	pervision, as est of my be	nd that th	Surveys made by me e same is true and Burveyor: