

RCVD OCT26/06
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	2006 OCT 16 07 11 39	7. UNIT AGREEMENT NAME
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER	RECEIVED	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY	070 FARMINGTON ILL	8. FARM OR LEASE NAME, WELL NO ROSA UNIT #100B
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		9. API WELL NO 30-039-29547
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 805' FSL & 2005' FEL At top production interval reported below: At total depth:		10. FIELD AND POOL OR WILDCAT BASIN DAKOTA
	14. PERMIT NO.	DATE ISSUED
15. DATE SPUDDED 04/17/06	16. DATE T.D. REACHED 04/30/06	17. DATE COMPLETED (READY TO PRODUCE) 08/31/06
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6376' GR	12. COUNTY OR RIO ARriba	13. STATE NEW MEXICO
20. TOTAL DEPTH, MD & TVD 8014' MD	21. PLUG, BACK T.D., MD & TVD 8001' MD	22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 5388' - 5984' Basin Dakota 7908-7998	25. WAS DIRECTIONAL SURVEY MADE YES	27. WAS WELL CORED NO
26. TYPE ELECTRIC AND OTHER LOGS RUN TMDL, GR, CCL & CBL		

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4" K-55	45.5#	326'	14 3/4"	255 SX - SURFACE	
7 7/8" J-55	26.4#	3726'	9 7/8"	580 SX - SURFACE	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
5 1/2", 17#, N-80	0'	8011'	200 SX		2-1/16" J-55, 3.25#
31. PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Dakota: 7908', 14', 20', 26', 32', 38', 44', 50', 56', 62', 68', 74', 80', 86', 92' & 98'. Total of 48, 0.34" holes			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			7908' - 7998'		
			Fraced w/ 60Q foam & 65,020# 20/40 Carbolite		

33. PRODUCTION	
DATE OF FIRST PRODUCTION 09/29/06	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
WELL STATUS (PRODUCING OR SHUT) Producing	
DATE OF TEST 09/26/06	TESTED 3 hrs
CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD
OIL - BBL	GAS - MCF 105
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 55	CASING PRESSURE 1136
CALCULATED 24-HOUR RATE	
OIL - BBL	GAS - MCF 840
WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD	TEST WITNESSED BY: Jeff Gordy
--	-------------------------------

35. LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM
--

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Tracy Ross TITLE: Sr. Production Analyst DATE: October 11, 2006

ACCEPTED FOR RECORD

OCT 24 2006

FARMINGTON FIELD OFFICE
BY: [Signature]

NMOCD 8

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
					KIRTLAND	2508'	
					PICTURED CLIFFS	3384'	
					CLIFFHOUSE	5371'	
					MENEFEE	5410'	
					POINT LOOKOUT	5696'	
					MANCOS	5990'	
					DAKOTA	7904'	