

RCVD OCT 26 2006
BIL CONS. DIV.

DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: F OIL WELL ☒ GAS WELL DRY OTHER	2006 OCT 16 AM 11 39	7. UNIT AGREEMENT NAME
b. TYPE OF COMPLETION ☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER RECEIVED		
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY	070 FARMINGTON	8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #100B
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		9. API WELL NO. 30-039-29547
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 805' FSL & 2005' FEL At top production interval reported below: At total depth:		10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE
		11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA SW/4 SE/4 SEC 21-31N-6W
	14. PERMIT NO.	DATE ISSUED
		12. COUNTY OR RIO ARriba
		13. STATE NEW MEXICO
15. DATE SPUDDED 04/17/06	16. DATE T.D. REACHED 04/30/06	17. DATE COMPLETED (READY TO PRODUCE) 08/31/06
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6376' GR		19. ELEVATION CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8014' MD	21. PLUG, BACK T.D., MD & TVD 8001' MD	22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 5388' - 5984'		25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN TMDL, GR, CCL & CBL		27. WAS WELL CORED NO

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4", K-55	45.5#	326'	14 3/4"	255 SX - SURFACE	
7 5/8", J-55	26.4#	3726'	9 7/8"	580 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", 17#, N-80	0'	8011'	200 SX		2-1/16", J-55, 3.25#	5989'	6130' (Mamco)

31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CH/MEN: 5388', 92', 96', 5400', 08', 18', 22', 26', 30', 34', 38', 42', 46', 50', 54', 58', 62', 66', 70', 74', 78', 82', 86', 90', 94', 98', 5502', 06', 10', 58', 60', 62', 64', 66', 5614', 16', 18', 55', 57' & 59'. Total of 40, 0.34" holes				5388' - 5659'	Fraced w/ 9628# 14/30 Lite Prop 125, followed by 3880# 20/40 brown sand carried in 1903 bbls slickwater.
PLO: 5702', 06', 10', 14', 18', 22', 26', 30', 34', 38', 42', 46', 50', 54', 58', 62', 66', 70', 74', 78', 82', 86', 90', 94', 5800', 06', 10', 14', 18', 22', 26', 32', 38', 42', 46', 52', 56', 60', 66', 70', 74', 80', 86', 90', 96', 5900', 04', 08', 14', 20', 30', 38', 48', 60', 64', 68', 72', 76', 80' & 84'. Total of 60, 0.34" holes				5702' - 5984'	Fraced w/ 9820# 14/30 Lite Prop 125, followed by 2960# 20/40 brown sand carried in 2059 bbls slickwater.

33. PRODUCTION		DATE OF FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (PRODUCING OR SH)	
		09/28/06				Flowing		Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO		
09/28/06	3 hrs	14"			387				
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE			OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)	
235	735					3096			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: Jeff Gordy

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE October 11, 2006

ACCEPTED FOR RECORD

OCT 24 2006

FARMINGTON FIELD OFFICE
BY

NMOCD

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					KIRTLAND	2508'	
					PICTURED CLIFFES	3384'	
					CLIFFHOUSE	5371'	
					MENEFEE	5410'	
					POINT LOOKOUT	5696'	
					MANCOS	5990'	
					DAKOTA	7904'	