

RCVD OCT 24/06

WELL CONS. DIV.

DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN
DUPLICATE(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND LEASE NO.
NMSF-078773

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHERb. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 450' FNL & 765' FWL

At top production interval reported below:

At total depth:

2006 SEP 27 6M 11 22

RECEIVED

070 FARMINGTON NM

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #147C

9. API WELL NO.

30-039-298440051

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

NW/4 NW/4 SEC 33-31N-5W

12. COUNTY OR
RIO ARRIBA13. STATE
NEW MEXICO15. DATE
SPUDDED
06/21/0616. DATE T.D.
REACHED
06/27/0617. DATE COMPLETED (READY TO PRODUCE)
08/14/0618. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6475' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6249' MD

21. PLUG BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BLANCO MESAVERDE 5303' - 6088'

26. TYPE ELECTRIC AND OTHER LOGS RUN

TMDL, GR, CCL & CBL

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	336'	12 1/4"	190 SX - SURFACE	20 bbls
7", K-55	23#	3838'	8 3/4"	550 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	3675'	6249'	175 SX		2-3/8", J-55, 4.7#	6117'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5303', 07", 10", 18", 22", 26", 30", 34", 42", 50", 54", 58", 62", 66", 70", 74", 80", 86", 92", 96", 5402', 06", 12", 18", 24", 30", 36", 42", 45", 51", 58", 62", 72", 76", 86", 90", 97", 5505', 12", 23", 30", 36", 42", 46", 50", 54", 58", 62", 66", 70", 80", 92", 96", 5600', 04", 08", 12", 16", 20", 24" & 28". Total of 61, 0.34" holes

PLO: 5712', 14", 26", 28", 30", 78", 82", 86", 90", 94", 98", 5802', 06", 10", 14", 18", 22", 26", 30", 34", 38", 42", 46", 50", 54", 58", 62", 67", 72", 76", 80", 86", 92", 96", 5900', 04", 08", 12", 16", 20", 30", 32", 34", 62", 66", 70", 84", 88", 92", 96", 6001', 04", 08", 12", 16", 20", 24", 28", 36", 40", 46", 50", 54", 58", 62", 66", 70", 86" & 88". Total of 69, 0.34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5303' - 5628'	Fraced w/ 9620# 14/30 Lite Prop & 2700# 20/40 brown sand
5712' - 6088'	Fraced w/ 9300# 14/30 Lite Prop & 2000# 20/40 brown sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
09/12/06		FLOWING				PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
09/11/06		3/4"	3 HRS		396		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
238	677				3168		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Terry Gomez

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Anacy Ross

TITLE Sr. Production Analyst

DATE September 24, 2006

ACCEPTED FOR RECORD

OCT 20 2006

FARMINGTON FIELD OFFICE
BY J. L. Sayers

NMOCD

38 GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					PICTURED CLIFFS	3382'	
					LEWIS	3675'	
					CLIFFHOUSE	5527'	
					MENEFEE	5582'	
					POINT LOOKOUT	5777'	