

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface: 790' FSL & 1960' FEL  
At top production interval reported below :  
At total depth:

5. LEASE DESIGNATION AND LEASE NO.  
NMSF-078766

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

WMNY - 0784070

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #260A

9. API WELL NO.  
30-039-29546 0051

10. FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SW/4 SE/4 SEC 21-31N-06W

12. COUNTY OR  
RIO ARriba

13. STATE  
NEW MEXICO

15. DATE  
SPUDDED  
05/02/06

16. DATE T.D.  
REACHED  
06/09/06

17. DATE COMPLETED (READY TO PRODUCE)  
07/27/06

18. ELEVATIONS (DK. RKB, RT, GR, ETC.)\*  
6375' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3257' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BASIN FRUITLAND COAL 3060' - 3245' 3052 - 3257 OK

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
NONE

27. WAS WELL CORED  
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	321'	12-1/4"	190 SX - SURFACE	22 bbls
7" J-55	23#	3041'	8-3/4"	550 SX - SURFACE	22 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	2998'	3225'	0 SX		2 3/4", 6.5#, J55	3250'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 3060' - 70', (40 holes), 3085' - 95' (40 holes), 3100' - 10', (40 holes), 3196' - 3216', (80 holes), 3216' - 31', (60 holes) & 3235' - 45' (40 holes) for a total of 300, 0.48" perforations.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

WELL WAS NOT ACIDIZED OR FRACED

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
09/21/06		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
09/20/06		1/4"	3 hrs		26		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
5	45				208		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Mark Lepich

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Rose TITLE Sr. Production Analyst DATE September 24, 2006

NMOCD

ACCEPTED FOR RECORD

SEP 28 2006

FARMINGTON FIELD OFFICE  
BY TC Salys

# 38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					OJO ALAMO	2392'	
					KIRTLAND	2507'	
					FRUITLAND	2927'	
					PICTURED CLIFFS	3257'	