

PCUP OCT30'06
Operator: OIL CONS. DIV.
DIST. 3

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: STATE COM C Well No.: 6
APT Number: 30-045-24867 Unit Letter: L Section 32 Township: 29N Range 9W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	Picture Cliff	gss	compressor	tubing
Lower Zone	Chacra	gas	flow	tubing

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
Upper Zone	09/27/06	9:00 a/m	31#	60#	yes
Lower Zone	09/27/06	9:00 a/m	154#	255#	yes

BUILDUP DATA

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
09/28/06	24 hrs	60#	255#	

FLOW TEST #1

FLOW TEST #1						
Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		lower
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
09/28/06	24 hrs	60#	154#	14	0	packer held okay
09/29/06	48 hrs	60#	154#	14	0	packer held okay
09/30/06	72 hrs	60#	154#	16	0	

FLOW TEST #2 (If first flow test fails.)

FLOW TEST #2 (If first flow test fails.)						
Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		upper
Time (Date or Hour)	Elapsed Time	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
10/02/06	24 hrs	35#	154#	109	0	on compressor
10/03/06	48 hrs	35#	154#	109	0	on compressor
10/04/06	72 hrs	35#	154#	109	0	on compressor

FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter	x	Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:	Tank Gage	PDM	LACT		GOR	

Remarks Upper zone on compression -cantt get crossover without venting lower zone.

OCT 30 2006

Approved _____ Date _____ Operator ConocoPhillips Company
New Mexico Oil and Gas Commission
By H. Villanueva By Mike Pena
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Title MSO
Date _____ Date 10/04/06