

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSV. DIV.

DIST. 3

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-32024

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. E-504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Williams Production Company

3. Address of Operator

P O Box 3102, MS 25-2, Tulsa, OK 74101

4. Well Location

Unit Letter J _____ 1820 _____ Feet From The SOUTH _____ Line and _____ 2380 _____ Feet From The _____ EAST _____ Line

Section 20 Township 32N Range 11W NMPM San Juan County

10. Date Spudded
03/30/04

11. Date T.D. Reached
04/23/04

12. Date Compl. (Ready to Prod.)
09/02/05

13. Elevations (DF& RKB, RT, GR, etc.)
6628' GR

14. Elev. Casinghead

15. Total Depth
8062'

16. Plug Back T.D.

17. If Multiple Compl. How Many
Zones? 2

18. Intervals
Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Mesaverde: 5234' - 5914'

20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4" ST&C	40.5#, J-55	348'	14 3/4"	280 sx	
7 7/8", ST&C	26.4#, J-55	2794'	9 7/8"	580 sx	
5 1/2", LT&C	17#, N-80	0'	7723'	270 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
3 1/2", 9.3#, FL4S	7526'	8024'	50 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/16", 3.25#, J-55	5923'	6010'

26. Perforation record (interval, size, and number)

Cliffhouse: 4822' - 5206' (51, 0.34" holes)
Menefee: 5234' - 5499' (35, 0.34" holes)
Point Lookout: 5582' - 5914' (48, 0.34" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4822' - 5206'	10,660# 14/30 Lite Prop 125 & 4300# 20/40 brown sand
5234' - 5499'	10,440# 14/30 Lite Prop 125 & 4240# 20/40 brown sand
5582' - 5914'	9440# 14/30 Lite Prop 125 & 4240# 20/40 brown sand

28. PRODUCTION

Date First Production 09/16/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/23/05	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 219	Water - Bbl.
Flow Tubing Press. 128	Casing Pressure 414	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
Wellbore diagram

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross

Printed
Name Tracy Ross

Title Sr. Production Analyst

Date 10/16/06

E-mail Address tracy.ross@williams.com

8 10/30/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo _1459'_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland _1518'__	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs _3290'_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House _5058'_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee _5220'_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout _5600'_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos _5926'_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup _6954'_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn _7661'_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota _7788'_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology