

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1920' FSL & 805' FWL
At top production interval reported below:
At total depth:

15. DATE
SPUDDED
03/06/05

16. DATE T.D.
REACHED
06/06/05

17. DATE COMPLETED (READY TO PRODUCE)
07/23/05

14. PERMIT NO.
DATE ISSUED
6639' GR

20. TOTAL DEPTH, MD & TVD
8069' MD

21. PLUG BACK T.D., MD & TVD
8040'

22. IF MULTICOMP.,
HOW MANY
2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 4821' - 5902'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GAMMA RAY-DENSITY-NEUTRON

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4", K-55	45.5#	320'	14 3/4"	260 SX - SURFACE	
7 5/8", P-110	29.7#	3848'	9 7/8"	665 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", 17# J-80	0'	7767'	285 SX		2-1/16", 3.25# J-55	5889'	6000'

31. PERFORATION RECORD (Interval, size, and number) 3 1/2" 7615' 8066 50 SXS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4821' - 5251'	Fraced w/ 9460# 14/30 Lite Prop 125
5297' - 5534'	Fraced w/ 9420# 14/30 Lite Prop 125 & 4080# brown sand
5587' - 5902'	Fraced w/ 9940# 14/30 Lite Prop 125 & 4480# brown sand

CH: 4821' - 5251'. Total of 51, 0.38" holes

MEN: 5297' - 5534'. Total of 32, 0.38" holes

PLO: 5587' - 5902'. Total of 41, 0.38" holes

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR ST)	
08/05/05		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
08/01/05		3/4"	3 hrs		297		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
178	464						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Walt Snyder

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Tracy Ross TITLE: Sr. Production Analyst DATE: July 22, 2006

ACCEPTED FOR RECORD

SEP 22 2006

FARMINGTON FIELD OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
					KIRTLAND	1337'	
					PICTURED CLIFFS	3266'	
					CLIFFHOUSE	5049'	
					MENEFEE	5212'	
					POINT LOOKOUT	5611'	
					MANCOS	6149'	
					DAKOTA	7780'	