(August 1999) **UNITED STATES** OMB No. 1004-0 DEPARTMENT OF THE INTERIOR Expires November 30 **BUREAU OF LAND MANGEMENT** Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF - 81098 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or tribe Name Abandoned well. Use Form 3160-3 (APD) for such proposals If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No. Oil Well Other Gas Well **ELLIOTT GAS COM X 1E** Name of Operator API Well No. **BP AMERICA PRODUCTION COMPANY** 30-045-33020 Phone No. (include area code) 10. Field and Pool, or Exploratory Area 32 Address BASIN DAKOTA & BLANCO MESAVERDE PO BOX 3092 HOUSTON, TX 77253 281-366-3866 Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, State 1535' FNL & 1090' FEL; SEC'09 T30N R09W SENE SAN JUAN, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water shut-Off Acidize Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Recomplete Casing Repair Other New Construction Subsequent Report Change Plans Plug and Abandon Water Disposal AMENDED SPUD Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 6/27/06 9:30 MIRU & Spud 12 1/4" hole & drilled to 229'. TIH ON 6/27/06 & landed 9 5/8" 32.3#, H-40 surf. CSG @229'. CMT w/68 SXS, Density 14.50 PPG, Yield 1.610 cu/ft. CMT circulated to surface. NU BOP and test 1500# high and 250# low for 10 min. Test OK. Drilled out CMT. Drilled 8 1/4" hole to 3480'. 07/19/06 RU and set 7", 20# J-55 to 3464'. Lead CMT 350 SXS, Density 11.70 PPG, Yield 2.610 cu/ft. Tail CMT 65 SXS w/ Pozzolanic Class CMT, Density 13.30 PPG, Yield 1.260 cu/ft. CMT circulated to surface. Test Casing 250# low and 1500# high. Both held ok. Drilled out CMT. Drilled a 6 1/4" hole to 7663'. 09/21/06 TD Reached @ 7663'. RU and set 4 1/2", 11.60#, P-110 LT &C CSG to 7662'. CMT Lead w/ 142 SXS, Density 9.50 PPG, Yield 2.520 cu/ft. Tail w/ 211 SXS, Density 13.00 PPG, Yield 1.440 cu/ft. Pressure ACCEPTED FOR RECORD 15 min. Test Ok. TOC @ 3080'. 09/22/06 RD MOL. OCT 2 4 2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Kristina Hurts

Signature

Title Regulatory Analyst

Date 10/20/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

subject lease which would entitle the applicant to conduct operations thereon.

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