

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0127  
Expires March 31, 2006RCVD OCT 24 10  
OIL CONS. DIV.  
DIST. 3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF081239</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name <b>33</b>	
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM</b>		8. Lease Name and Well No. <b>L.C. KELLY #3F</b>	
3a. Phone No. (include area code) <b>505-324-1090</b>		9. API Well No. <b>30-045-332380002</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>665' FNL &amp; 665' FWL</b>  At top prod. interval reported below  At total depth <b>SAME</b>		10. Field and Pool, or Exploratory <b>BLANCO MESAVERDE</b>	
14. Date Spudded <b>11/27/2005</b>		11. Sec., T., R., M., or Block and Survey or Area <b>SEC 04D-T30N-R12W</b>	
15. Date T.D. Reached <b>12/9/2005</b>		12. County or Parish <b>SAN JUAN</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>9/26/06</b>		13. State <b>NM</b>	
18. Total Depth: MD TVD <b>7205'</b>		17. Elevations (DF, RKB, RT, GL)* <b>5952'</b>	
19. Plug Back T.D.: MD TVD <b>4920'</b>		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		244		0	0
7-7/8"	5-1/2"	15.5#		7186'		1160		0	0
	CIBP			4920'					

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4692'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>MESAVERDE</b>	<b>4571'</b>	<b>4851'</b>	<b>4571' - 4851'</b>	<b>0.34"</b>	<b>39</b>	
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>4571' - 4851'</b>	<b>A. w/1500 gals 15% FE HCl acid. Frac'd w/158,118 gals 60Q N2 foam 20# linear gel 2% KCl wtr carrying 200,340# 20/40 Brady sd per wet slips.</b>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>9/26/06</b>	<b>4</b>	<b>→</b>	<b>7</b>	<b>122</b>	<b>35</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>3/8"</b>	<b>200</b>	<b>490</b>	<b>→</b>	<b>42</b>	<b>732</b>	<b>210</b>		<b>SHUT IN</b>	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

OCT 21 2006

FARMINGTON FIELD OFFICE  
BY T. C. S. J. V. S.

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS 6932  
MORRISON FMT 7000

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	651
				FARMINGTON SS	800
				FRUITLAND FMT	1880
				LWR FRUITLAND COAL	2084
				PICTURED CLIFFS	2238
				LEWIS SHALE	3524
				CHACRA SS	3300
				CLIFFHOUSE SS	3876
				MENEFEE	3931
				PT LOOKOUT SS	4569
				MANCOS SHALE	4878
				GALLUP SS	5844
				GREENHORN LS	6588
				GRANEROS SH	6640
				DAKOTA	6710

32. Additional remarks (include plugging procedure):

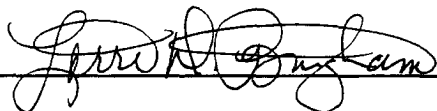
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/6/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.