

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505

SEP 2006

Form C-105
Revised March 25, 1999

						WELL-API NO. 30-045-33258	
						5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____						7. Lease Name or Unit Agreement Name Scott LS	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER							
2. Name of Operator BP America Production Company						8. Well No. 3M	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Kristina Hurts						9. Pool name or Wildcat Basin Dakota	
4. Well Location Unit Letter 0 : 760 Feet From The SOUTH Line and 2600 Feet From The EAST Line Section 29 Township 32N Range 10W NMPM San Juan County							
10. Date Spudded 08/19/06	11. Date T.D. Reached 08/28/06	12. Date Compl. (Ready to Prod.) 09/25/06	13. Elevations (DF& RKB, RT, GR, etc.) 5951'GR	14. Elev. Casinghead			
15. Total Depth 7440'	16. Plug Back T.D. 7436"	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools XX	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 7250'-7364' Basin Dakota						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL & RST						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10 3/4"	40.5#	237'	14 3/4"	250 SXS			
7 5/8"	26.4#	2370'	9 7/8"	514 SXS			
5 1/2"	17#	7156'	6 3/4"	300 SXS			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
4 3/4"	7029'	7439'	40 SXS		SIZE	DEPTH SET	PACKER SET
					No Tubing		
26. Perforation record (interval, size, and number) 7250'-7364' @ 3 JSFP				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				7250'-7364'	PUMPED DOWN CASING @ 65 BBLS. / MIN. USING 239,000 LBS. OF 20 / 40 OTTAWA SAND IN A 65% QUALITY FOAM AND N2 AND CLEAR FRAC.		
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/20/06	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 1050	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 1350#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
				2100			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments Subsequent Report							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Kristina Hurts</i>		Printed Name KRISTINA HURTS		Title Regulatory Analyst		Date 09/25/06	

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	<u>NL</u>	T. Penn. "B"	_____
T. Kirtland-Fruitland	<u>NL</u>	T. Penn. "C"	_____
T. Pictured Cliffs	<u>NL'</u>	T. Penn. "D"	_____
T. Cliff House	<u>2751'</u>	T. Leadville	_____
T. Menefee	<u>4671'</u>	T. Madison	_____
T. Point Lookout	<u>5031'</u>	T. Elbert	_____
T. Mancos	<u>5385'</u>	T. McCracken	_____
T. Base Greenhorn	<u>7081'</u>	T. Ignacio Otzte	_____
T. Dakota	<u>7210'</u>	T. Granite	_____
T. Paguate	<u>7284'</u>	T.	_____
T. Upper Cubero	<u>7308'</u>	T.	_____
T. Entrada	_____	T.	_____
T. Wingate	_____	T.	_____
T. Chinle	_____	T.	_____
T. Permian	_____	T.	_____
T. Penn "A"	_____	T.	_____
		T.	_____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

SCOTT LS 3M
30-045-33258

NEW DRILL (DK)
SUBSEQUENT REPORT

09/25/06

08/29/06 MIRU. CMT 3 1/2" LINER - 5 BFW W/ GREEN DYE - 40 SX (10 BBL) 13 PPG 50/50 CLG / POZ + ADDITIVES, DISP W/ 35.6 BBL FW W/ L-64, PLUG DID NOT BUMP. P.D. 22:10 HRS. ON VAC (U-TUBE) STING OUT OF HANGER, SET PKR W/ 20K DN. SUCKED +- 3 MORE BBLS BEFORE STING OUT. PRS TEST TOP OF LINER / PKR TO 1500 PSI F/ 15 IN. OK.

09/01/06 RAN A CEMENT BOND LOG WITH 1,000 PSI ON THE CASING. FOUND THE 3 1/2 " LINER CEMENT LOOKED SPOTTY. THROUGH THE 5 1/2 " THE CEMENT LOOKED GOOD. FOUND CEMENT TOP @ 3,130 '. PRESSURE TESTED FRAC. VALVE TO 4,500 PSI.

09/08/06 PERFORATED THE DAKOTA FROM 7250-7364' @ 3 JSPF.

09/15/06 PUMPED DOWN CASING @ 65 BBLS. / MIN. USING 239,000 LLBS. OF 20 /40 OTTAWA SAND IN A 65 % QUALITY FOAM AND N2 AND SCHLUMBERGERS CLEAR FRAC. PUMPED SCHLUMBERGERS J-516 FLOWSAVER DURING THE PAD. THE LAST STAGES WERE TREATED WITH PROPNET. DID NOT GET THE FULL AMOUNT OF PROPNET PUMPED DUE TO THE PROPNET FEEDER WAS PLUGED WITH J-516 FLOWSAVER AND WET PROPNET.

09/16/06 RIG UP WSI FRAC. FLOW BACK EQUIPMENT. SHUT IN CASING PRESSURE WAS 2,600 PSI.

09/18/06 TESTED BOP 2500# HIGH 250# LOW CHARTED O.K. CLEAR FRAC. ESTABLISHED A RATE OF 21 BBLS. / MIN. @ 4,000 PSI.