(October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE

(See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

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VELL (	COMPI	ETION OD	DECOMP	ETION	DED	ODT AND	100	*	6 IF	INDIAN ALLO	ITEE OR TRIBE NAME
		ETION OR I			KEF	OK I AND	LOG	<u> </u>	TI ~	A 7 2	
. TYPE O	F WELL:	WELL	GAS WELL X	DRY	Other						
TYPE O	F COMPLET	ION:						11.5	7. U	NIT AGREEMEN	NT NAME
	NEW X	WORK DEEP-		DIFF.	Other		0	70 34.1	8. F4	RM OR LEASE	NAME, WELL NO.
	WELL	OVER EN	BACK	RESVR	Journal			· · · · · · · · · · · · · · · · · · ·		Reese Me	#OT
NAME C	OF OPERATO	OR .							9. AF	PI WELL NO.	54 #01
В	URLINGTO	N RESOURCES	OIL & GAS CO	MPANY LP					İ	30-045-33	2670051
3. ADDRESS AND TELEPHONE NO.								10. F	10. FIELD AND POOL, OR WILDCAT		
		9, Farmington, N L (Report location cle		05) 326-97					ļ.,		itland Coal
		, ,	•	•	State	equirements)	-		1	DR AREA	OR BLOCK AND SURVEY
At surfac	ce Un	iit E (SWNW), 700	J. FNL & 330	-WL		1. E	2 1	1.0			T32N, R8W, NMPM
At top or	rod. interval re	eported below	same as a	bove			27/2				
		-,						-	Ī		
At total of	depth Sa	me as above			$V_{\parallel}$				1		
				14. PERMIT N	O.	DATE ISSUE	-D		12 0	OUNTY OR	13. STATE
						1		. F		PARISH	10. 017HZ
			1/2 5/20	00404 (5	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<u> </u>	<i>:</i>	San .		New Mexico
DATE SP 6/6/06	TUDDED   16.	DATÉ T.D. REACHED 6/18/06	IV. DATE	COMPL: (Ready t	u prod. )		4	ATIONS (DF, R B-7075"; GI			19. ELEV. CASINGHEAD
	EPTH, MD &TV		BACK T.D., MD &T\		TIPLE CO	OMPL.,	23. INTER			Y TOOLS	CABLE TOOLS
		ŀ			HOW M			LED BY	1		4
	950'	L (S) OF THIS COMPLI		M NAME (MD **	1	<del></del>	<u></u>		<u> </u>	Yes 25. WAS DIRI	CTIONAL
PRODUC	HON INTERVA	AL (S) OF THIS COMPLI	ETION-TOP, BOTT	JM, NAME (MD AF	(טיו טוי					SURVEY	
		al - 3616' - 3896'		···							No
		THER LOGS RUN							27. WA	S WELL CORE	_
Mud Lo	ogs								<u> </u>		No
ACINIC CI	ZE/GRADE	WEIGHT, LB./FT.	L OFFITH OFF			(Report all string	is set in w	e <u>ll</u> )			
MODING OF					CITE	TOD OF CE	JENT CEL	KINTING DECC	NBD.		AMOUNT DULLED
7". J-5		20#	DEPTH SET (I		SIZE 3/4"	<del></del>		ENTING RECO	RD	3 bbls	AMOUNT PULLED
7", J-5! 4-1/2",	5			8-		TOP OF CEI Surface, 34 : Surface, 499	sx (54 cf	)	ORD	3 bbls 15 bbls	AMOUNT PULLED
	5	20#	132'	8-	3/4"	Surface, 34 s	sx (54 cf	)	ORD		AMOUNT PULLED
	5	20# 11.6#	132' 3945'	8-	3/4"	Surface, 34 s Surface, 499	sx (54 cf	)		15 bbls	
	5	20#	132' 3945'	8-	3/4" 1/4"	Surface, 34 s	sx (54 cf	)	ΤL		
4-1/2",	5 N-80	20# 11.6# LINER RI	132' 3945' ECORD	8-	3/4" 1/4"	Surface, 34 s Surface, 499	sx (54 cf sx (101	) 2 cf)	Τι	15 bbls	RD
4-1/2", SIZE	5 N-80 TOP (MD)	20# 11.6# LINER RI BOTTOM (MD)	132' 3945'  ECORD SACKS CEMEN	8- 6- IT* SCREEN	3/4" 1/4"	Surface, 34 s Surface, 499 30. SIZE 2-3/8", 4.7#	sx (54 cf sx (101	) 2 cf) DEPTH SET (	TL MD)	15 bbis JBING RECO	RD PACKER SET (MD)
4-1/2", SIZE	5 N-80 TOP (MD)	20# 11.6# LINER RI	132' 3945'  ECORD SACKS CEMEN	8- 6- IT* SCREEN	3/4" 1/4"	Surface, 34 s Surface, 499 30. SIZE 2-3/8", 4.7#	sx (54 cf sx (101	DEPTH SET (	TU MD)	JBING RECO	RD PACKER SET (MD) E, ETC.
4-1/2", SIZE	5 N-80 TOP (MD)	20# 11.6#  LINER RI BOTTOM (MD)  D (Interval, size and nur	132' 3945'  ECORD SACKS CEMEN	8- 6- IT* SCREEN 32.	3/4" 1/4"	Surface, 34 s Surface, 499 30. SIZE 2-3/8", 4.7# AC	sx (54 cf sx (101	DEPTH SET (302'	TU MD) , CEME	JBING RECO	RD PACKER SET (MD) E, ETC. TERIAL USED
4-1/2", SIZE PERFORATION Fruit spf -37	TOP (MD)  ATION RECORD  land Coal - 28' - 3696 =	LINER RI BOTTOM (MD)  D (Interval, size and nur.  1 spf = 33 holes	132' 3945'  ECORD SACKS CEMEN	8- 6- IT* SCREEN 32.	3/4" 1/4" (MD)	Surface, 34 s Surface, 499 30. SIZE 2-3/8", 4.7# AC RVAL (MD) 896'	33 BD, SHOT 65,772	DEPTH SET (302'  FRACTURE  AMC gal 25# X-li 'd because	TUMD) , CEME DUNT AN nk & 5 of pur	JBING RECO  NT SQUEEZI D KIND OF MA  4,000# 20/4 np failure	RD PACKER SET (MD)  E, ETC. TERIAL USED  B Brady sand
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4-1/2", SIZE PERFORI in Fruit spf -37	TOP (MD)  ATION RECORI	20# 11.6#  LINER RI BOTTOM (MD)  (interval, size and nur 1 spf = 33 holes 3616'-3628 = 13 l	132' 3945'  ECORD SACKS CEMEN	8- 6- IT* SCREEN 32.	3/4" 1/4" (MD)	Surface, 34 s Surface, 499 30. SIZE 2-3/8", 4.7# AC RVAL (MD) 896'	33 BD, SHOT 65,772	DEPTH SET (302'  FRACTURE  AMC gal 25# X-li 'd because	TUMD) , CEME DUNT AN nk & 5 of pur	JBING RECO  NT SQUEEZI D KIND OF MA  4,000# 20/4 np failure	RD PACKER SET (MD)  E, ETC. TERIAL USED  B Brady sand
9 SIZE  PERFORU  in Fruit  spf - 37  spf - 38	TOP (MD)  ATION RECORD  land Coal - 28' - 3696 = 90' - 3896;	20# 11.6#  LINER RI BOTTOM (MD)  D (Interval. size and nur 1 spf = 33 holes 3616'-3628 = 13 l	132' 3945'  ECORD SACKS CEMEN	8- 6- NT* SCREEN 32. DEP 36	3/4" 1/4" 1 (MD) TH INTE 16' - 31	30. SIZE 2-3/8", 4.7#  ACI RVAL (MD) 896'	33 (54 cf sx (101) 33 (10), SHOT (65,772) 65,272	DEPTH SET (302'  FRACTURE  AMC gal 25# X-li 'd because	TUMD) , CEME DUNT AN nk & 5 of pur	JBING RECO  NT SQUEEZ! D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/	RD PACKER SET (MD)  E, ETC. TERIAL USED 10 Brady sand
9 SIZE PERFORUTION Fruit spf - 37 spf - 38	TOP (MD)  ATION RECORI	20# 11.6#  LINER RI BOTTOM (MD)  D (Interval. size and nur 1 spf = 33 holes 3616'-3628 = 13 l	132' 3945'  ECORD SACKS CEMEN	8-6- NT* SCREEN 32. DEP 36	3/4" 1/4" 1 (MD) TH INTE 16' - 31	30. SIZE 2-3/8", 4.7#  ACI RVAL (MD) 896'	33 (54 cf sx (101) 33 (10), SHOT (65,772) 65,272	DEPTH SET (302'  FRACTURE  AMC gal 25# X-li 'd because	TUMD) , CEME DUNT AN nk & 5 of pur	JBING RECO  NT SQUEEZ! D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6	RD PACKER SET (MD)  E, ETC. TERIAL USED  B Brady sand
PERFORU	TOP (MD)  ATION RECORI  Land Coal - 28' - 3696 = 90' - 3896;	20# 11.6#  LINER RI BOTTOM (MD)  D (interval, size and nur)  1 spf = 33 holes 3616'-3628 = 13 I  Total 59 holes	132' 3945'  ECORD SACKS CEMENT PURCHASE TON METHOD (F.	8-6-  NT* SCREEN  32.  DEP  36  Owing, gas lift, pur pump	3/4" 1/4" 1 (MD) TH INTE 16' - 31	Surface, 34 s Surface, 499  30. SIZE 2-3/8", 4.7#  AC  RVAL (MD) 896'	34 (54 cf sx (101) 33 (36) 55,772 (55,272)	DEPTH SET (  BO2'  FRACTURE  AMC  gal 25# X-li  'd because gal 25# X-li	TUMD) , CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZ! D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6  WELL STATUS	RD PACKER SET (MD)  E, ETC. TERIAL USED 10 Brady sand  140 Brady sand
A-1/2",  SIZE  PERFORU  in Fruit  spf - 37  spf - 38	TOP (MD)  ATION RECORI  Land Coal - 28' - 3696 = 90' - 3896;	20# 11.6#  LINER RI BOTTOM (MD)  D (Interval. size and nur 1 spf = 33 holes 3616'-3628 = 13 l	132' 3945'  ECORD SACKS CEMEN	8-6- NT* SCREEN 32. DEP 36	3/4" 1/4" 1 (MD) TH INTE 16' - 31	Surface, 34 s Surface, 499  30. SIZE 2-3/8", 4.7#  AC  RVAL (MD) 896'	33 (54 cf sx (101) 33 (10), SHOT (65,772) 65,272	DEPTH SET (  BO2'  FRACTURE  AMC  gal 25# X-li  'd because gal 25# X-li	TUMD) , CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZ! D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6	RD PACKER SET (MD)  E, ETC. TERIAL USED 10 Brady sand
A-1/2",  SIZE  PERFORU  SIT PRICE OF TEST  10/7/06	TOP (MD)  ATION RECORI  128' - 3696 = 190' - 3896;	20# 11.6#  LINER RI BOTTOM (MD)  D (Interval. size and nur  1 spf = 33 holes 3616'-3628 = 13 I  Total 59 holes  PRODUCT  HOURS TESTED	132' 3945'  ECORD SACKS CEMENT	32. DEP 36  Owing, gas lift, purp pump PROD'N FOR TEST PERIOD	3/4" 1/4" 1 (MD) TH INTE 16' - 31	Surface, 34 s Surface, 499  30. SIZE 2-3/8**, 4.7#  AC  RVAL (MD) 896'  DDUCTION To and type of pump 31.	34 (54 cf sx (101) 33 (36) 55,772 (55,272)	DEPTH SET (302'  FRACTURE AMC gal 25# X-li  d because gal 25# X-li	TUMD) , CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZ! D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6  WELL STATUS	PACKER SET (MD)  E, ETC.  TERIAL USED  10 Brady sand  140 Brady sand  (Producing or shut-in)  GAS-OIL RATIO
4-1/2",  SIZE  PERFORU  In Fruit  spf -37  spf - 38  FIRST PF  OF TEST	TOP (MD)  ATION RECORI  128' - 3696 = 190' - 3896;	LINER RI BOTTOM (MD)  1 spf = 33 holes 3616'-3628 = 13 I  Total 59 holes  PRODUC	132' 3945'  ECORD SACKS CEMENT	32. DEP 36  Owing, gas lift, pur pump PROD'N FOR	3/4" 1/4" 1 (MD) TH INTE 16' - 31	Surface, 34 s Surface, 499  30. SIZE 2-3/8", 4.7#  AC  RVAL (MD) 896'	34 (54 cf sx (101) 33 (36) 55,772 (55,272)	DEPTH SET (  BO2'  FRACTURE  AMC  gal 25# X-li  'd because gal 25# X-li	TUMD) , CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZ! D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6  WELL STATUS	PACKER SET (MD)  E, ETC.  TERIAL USED  10 Brady sand  140 Brady sand  (Producing or shut-in)  GAS-Oil RATIO
4-1/2",  SIZE  PERFORU  in Fruit  spf -37  spf - 38  FIRST PF  OF TEST  10/7/06	TOP (MD)  ATION RECORI  Land Coal - 28' - 3696 = 190' - 3896;  RODUCTION	20# 11.6#  LINER RI BOTTOM (MD)  D (Interval. size and nur  1 spf = 33 holes 3616'-3628 = 13 I  Total 59 holes  PRODUCT  HOURS TESTED	132' 3945'  ECORD SACKS CEMENT	32. DEP 36  Owing, gas lift, purp pump PROD'N FOR TEST PERIOD	3/4" 1/4"  (MD)  TH INTE 16' - 3/	Surface, 34 s Surface, 499  30. SIZE 2-3/8**, 4.7#  AC  RVAL (MD) 896'  DDUCTION To and type of pump 31.	34 (54 cf sx (101) 33 (36) 55,772 (55,272)	DEPTH SET (302'  FRACTURE AMC gal 25# X-li  d because gal 25# X-li	TUMD) , CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZ! D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6  WELL STATUS	PACKER SET (MD)  E, ETC.  TERIAL USED  10 Brady sand  140 Brady sand  (Producing or shut-in)  GAS-Oil RATIO
PERFORU in Fruit spf - 37 spf - 38 FIRST PF OF TEST 10/7/06 V. TUBING	TOP (MD)  ATION RECORI  Iland Coal - 28' - 3696 = 90' - 3896;  RODUCTION  FRESS.  (pump)	LINER RI BOTTOM (MD)  1 spf = 33 holes 3616'-3628 = 13 I  Total 59 holes  PRODUCT  HOURS TESTED  1 CASING PRESSURE	132' 3945'  CORD SACKS CEMENT  TON METHOD (F.  CHOKE SIZE  2  CALCULATED 24-HOUR RATE	32. DEP 36  Owing, gas lift, purp pump PROD'N FOR TEST PERIOD	3/4" 1/4"  (MD)  TH INTE 16' - 3/	Surface, 34 s Surface, 499  30. SIZE 2-3/8**, 4.7#  AC RVAL (MD) 896'  DDUCTION To and type of pump 31.	34 (54 cf sx (101) 33 (36) 55,772 (55,272)	DEPTH SET (302'  FRACTURE AMC gal 25# X-li  d because gal 25# X-li	TUMD) , CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZ! D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6  WELL STATUS	PACKER SET (MD)  E, ETC.  TERIAL USED  10 Brady sand  (40 Brady sand  (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
PERFORUTION OF TEST  10/7/06  V. TUBING  SI - n/a  DISPOSIT	TOP (MD)  ATION RECORI  Iland Coal - 28' - 3696 = 90' - 3896;  RODUCTION  FRESS.  (pump) ION OF GAS (S	20# 11.6# LINER RI BOTTOM (MD)  D (Interval. size and nur 1 spf = 33 holes 3616'-3628 = 13 I Total 59 holes  PRODUC  HOURS TESTED  1 CASING PRESSURE SI - 491# Sold, used for fuel, vente To be sold	132' 3945'  CORD SACKS CEMENT  TON METHOD (F.  CHOKE SIZE  2  CALCULATED 24-HOUR RATE	32. DEP 36  Owing, gas lift, purp pump PROD'N FOR TEST PERIOD	3/4" 1/4"  (MD)  TH INTE 16' - 3/	Surface, 34 s Surface, 499  30. SIZE 2-3/8**, 4.7#  AC RVAL (MD) 896'  DDUCTION To and type of pump 31.	34 (54 cf sx (101) 33 (36) 55,772 (55,272)	DEPTH SET (302'  FRACTURE AMC gal 25# X-li  d because gal 25# X-li	TUMD) , CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZ D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6  WELL STATUS SI R-BBL	PACKER SET (MD)  E, ETC.  TERIAL USED  10 Brady sand  (40 Brady sand  (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
PERFORUTION FIRST PROTECTION TUBING SI - n/a DISPOSIT	TOP (MD)  ATION RECORI  Iland Coal - 28' - 3696 = 90' - 3896;  RODUCTION  FRESS.  (pump) ION OF GAS (S	20# 11.6# LINER RI BOTTOM (MD)  D (Interval, size and nur 1 spf = 33 holes 3616'-3628 = 13 I Total 59 holes  PRODUC  1 CASING PRESSURE SI - 491# Sold, used for fuel, vente To be sold	132' 3945'  CORD SACKS CEMEN  TON METHOD (F.  CHOKE SIZE  2 CALCULATED 24-HOUR RATE	8-6-  32.  DEP  36  Owing, gas lift, purpump PROD'N FOR TEST PERIOD  OIL-BBL	3/4" 1/4"  (MD)  TH INTE 16' - 34  OIL-BE	Surface, 34 s Surface, 499  30. SIZE 2-3/8*, 4.7#  AC RVAL (MD) 896'  DDUCTION To and type of pump  GAS—MCF	33 (54 cf sx (101)	DEPTH SET ( 302'  FRACTURE AMC gal 25# X-li 'd because gal 25# X-li  F	CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZI D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6 WELL STATUS SI R-BBL	PACKER SET (MD)  E, ETC.  TERIAL USED  10 Brady sand  (40 Brady sand  (Producing or shulin)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.
PERFORUTION OF ASSISTANCE OF TEST  10/7/06 N. TUBING SI - n/a DISPOSITI	TOP (MD)  ATION RECORD  Land Coal - 28' - 3696 = 90' - 3896;  RODUCTION  FPRESS.  (pump) TON OF GAS (SATTACHMENTS and alone F	20# 11.6# LINER RI BOTTOM (MD)  D (Interval. size and nur 1 spf = 33 holes 3616'-3628 = 13 l Total 59 holes  PRODUC  HOURS TESTED  1 CASING PRESSURE SI - 491# Sold, used for fuel, vente To be sold  Basin FC well.	132' 3945'  ECORD SACKS CEMENT  TOOLOG CHOKE SIZE  2 CALCULATED 24-HOUR RATE  d. etc. )  Well kep	S-G-G-NT* SCREEN  32. DEP  36  Owing, gas lift, pure pump PROD'N FOR TEST PERIOD  OIL-BBL	PROPERTY OIL-BE	Surface, 34 s Surface, 499  30. SIZE 2-3/8**, 4.7#  ACI RVAL (MD) 896'  DDUCTION To and type of pump  GAS-MCF TSTM	33 (54 cf sx (101)	DEPTH SET ( 302'  FRACTURE AMC gal 25# X-li 'd because gal 25# X-li  F	CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZI D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6 WELL STATUS SI R-BBL	PACKER SET (MD)  E, ETC.  TERIAL USED  10 Brady sand  (40 Brady sand  (Producing or shulin)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.
PERFORUTION OF ASSISTANCE OF TEST  10/7/06 N. TUBING SI - n/a DISPOSITI	TOP (MD)  ATION RECORD  Land Coal - 28' - 3696 = 90' - 3896;  RODUCTION  FPRESS.  (pump) TON OF GAS (SATTACHMENTS and alone F	20# 11.6# LINER RI BOTTOM (MD)  D (Interval, size and nur 1 spf = 33 holes 3616'-3628 = 13 I Total 59 holes  PRODUC  1 CASING PRESSURE SI - 491# Sold, used for fuel, vente To be sold	132' 3945'  ECORD SACKS CEMENT  TOOLOG CHOKE SIZE  2 CALCULATED 24-HOUR RATE  d. etc. )  Well kep	S-G-G-NT* SCREEN  32. DEP  36  Owing, gas lift, pure pump PROD'N FOR TEST PERIOD  OIL-BBL	OIL—BE	Surface, 34 s Surface, 499  30. SIZE 2-3/8**, 4.7#  ACI RVAL (MD) 896'  DDUCTION To and type of pump  GAS-MCF TSTM	33 (54 cf sx (101)	DEPTH SET (  302'  FRACTURE  AMC  gal 25# X-li  'd because  gal 25# X-li  F	CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZI D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6 WELL STATUS SI R-BBL	PACKER SET (MD)  E, ETC.  TERIAL USED  10 Brady sand  (40 Brady sand  (Producing or shulin)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.
PERFORUTION OF TEST  10/7/06  V. TUBING  SI - n/a DISPOSITI	TOP (MD)  ATION RECORD  Land Coal - 28' - 3696 = 90' - 3896;  RODUCTION  FPRESS.  (pump) TON OF GAS (SATTACHMENTS and alone F	20# 11.6# LINER RI BOTTOM (MD)  D (Interval. size and nur 1 spf = 33 holes 3616'-3628 = 13 l Total 59 holes  PRODUC  HOURS TESTED  1 CASING PRESSURE SI - 491# Sold, used for fuel, vente To be sold  Basin FC well.	132' 3945'  ECORD SACKS CEMENT  TOOLOG CHOKE SIZE  2 CALCULATED 24-HOUR RATE  d. etc. )  Well kep	32. DEP 36  Owing, gas lift, purp pump PROD'N FOR TEST PERIOD  OIL-BBL  ot logging off, e and correct as de	PROPERTY OIL-BE	Surface, 34 s Surface, 499  30. SIZE 2-3/8**, 4.7#  ACI RVAL (MD) 896'  DDUCTION To and type of pump  GAS-MCF TSTM	33 (54 cf sx (101)	DEPTH SET (302'  FRACTURE AMK gal 25# X-li 'd because gal 25# X-li  F	CEME DUNT AN nk & 5 of pur nk & 1	JBING RECO  NT SQUEEZI D KIND OF MA 4,000# 20/4 mp failure 01,000# 20/6 WELL STATUS SI R-BBL	PACKER SET (MD)  E, ETC.  TERIAL USED  10 Brady sand  (40 Brady sand  (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)

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FARMINGTON FIELD OFFICE BY TL Salvers

2415' 2473' 3616'	3900,
Ojo Alamo Kirtland Fruitland	Pic.Cliffs
White, cr-gr ss.  Gry sh interbedded w/tight, gry, fine-gr ss.  Dk gry-gry carb sh, coal, grn silts, light- ed gry, tight, fine qr ss.	Bn-Gry, fine grn, tight ss.
2473' 3616' 3900'	
2415' 2473' 3616'	3900,
Ojo Alamo Kirtland Fuitland	Pictured Cliffs

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