

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 20 06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 OCT 18 PM 3:48

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE) 1100' FSL & 600' FEL, Sec. 35, T32N, R7W, NMPM

6660'

5. Lease Number
NMSF-078542
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 32-7 Unit
Well Name & Number

9. SJ 32-7 Unit #26M
API Well No.

30-045-33559

10. Field and Pool

Basin Dakota/Blanco Mesa Verde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10/3/06 MIRU H & P 282. NU BOPE. PT casing 1000 psi 30 min. test OK. RIH w/8 3/4" bit. D/O cement & ahead to 3955'. Circ hole. RIH w/94 jts 7" 20# J-55 casing & set @ 3945'. Pumped preflush of 20 bbls gel water/3 #/bbl Cemnet/5 bbls H2O w/dye. Lead- pumped 435 sx(1135cf-202 bbls) Class G Cement w/3% Gel, .2% Antifoam Agent, 3 #/bbl Cemnet. Tail- pumped 240sx (305cf-54 bbls) 50/50 G POZ Cement w/2% Gel, 5 #/sx Gilsonite, 2% CaCl, .1% Antifoam Agent, .15% Dispersant, 3 #/bbl Cemnet. Dropped plug & displaced w/158 bbls FW. Circ 40 bbls cement to surface.

10/13/06 PT casing to 1800 #/30 min- test OK. RIH w/ 6 1/4" bit, tagged cement @ 3891'. D/O cement and ahead to 8255 (TD). Total depth reached on 10/16/06. Circ hole. RIH w/197 jts 4 1/2" 11.6# FT N-80 LT & C casing & set @ 8254'. RU to cement. Pumped preflush of 10 bbls gel H2O/10 bbls L064 H2O/10 bbls gel H2O/5 bbls H2O. Pumped 492 sx(689 cf - 122 bbls) 50/50 G POZ Cement w/3% Gel, .1% Antifoam Agent, .25/sx Cellophane Flakes, .25% Uniflac-S, .15% Dispersant, .1% Retarder, 3.5 #/sx Phenoseal, 1 #/sx Gilsonite. Dropped plug & displaced w/10 bbls FW & 50 # sugar, followed by 118 bbls FW. Bumped Plug. RD. ND. RR @ 11:00 10/17/06.

The 4 1/2" casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/17/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

