Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mex Minerals and Natura Ell CONSERVATION 1220 South St. Franci Santa Fe, NM 875	March 4, 2004 WELL API NO.30-045-33900 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUID DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	
2. Name of Operator	9. OGRID Number 217817
ConocoPhillips Company 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	10. Pool name or Wildcat Blanco Fruitland Coal
4. Well Location	
Unit Letter <u>G</u> : 1180 feet from the <u>North</u> line and <u>2865</u> feet from the <u>East</u> line	
Section 7 Township 32N Range R7W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER	OTHER: Spud report
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/4/06 MIRU Aztec #580. PT casing to 1000#/30 mins. RIH w/7-7/8". Tagged on cmt 180' & drilled ahead to 3437' TD 10/6/06. Circ hole. RIH w/80 jts, 5.5, 17#, N-80 LT&C casing & set @ 3432'. Pre-flushed with 10/10/10 ahead of Scavenger 10 sx (30 cf - 5 bbls slurry) Premium Lite, CACL, CELLO-FLAKE, LCM-1, FL-52, SMS. Lead 593 sx (1263 cf - 225 bbls slurry) Premium Lite, CACL, CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 cf - 22 bbls slurry) TPYE III, CACL, CELLO-FLAKE, FL-52. Dropped plug and displaced. Bump plug at 0145. Circ 50 bbls cmt to surface. RD & released rig 10/7/06 PT will be conducted and reported on the next report. 	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Regulatory Tech DATE 10/23/06 Type or print name Rhonda Rogers E-mail address: rrogers@br-inc.com Telephone No. 505-599-4018	
(This space for State use)	
APPPROVED BY H. Villanueva TITLE THAT OR & GAS INSPECTOR, DIST. 6 DATE OCT 2 6 2006	