

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RCVD NOV 1 '06

OIL CONS. DIV.

DIST. 3

1. Type of Well  
GAS

2006 OCT 20 PM 8 58

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

RECEIVED  
OCT 20 2006

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T—N, R—W, NMPM

Unit E (SWNW), 1860' FNL & 660' FWL, Sec. 32, T28N, R06W NMPM

5. Lease Number  
SF-079050C
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-6 Unit
8. Well Name & Number  
#132N
9. API Well No.  
30-039-29330
10. Field and Pool  
Blanco MV/Basin DK
11. County and State  
Rio Arriba., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

Type of Action:

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection

☒ Other : Completion Detail

13. Describe Proposed or Completed Operations

6/7/06 MIRU Drake #29. Kill well w/ 20 bbls of H<sub>2</sub>O. ND WH, NU BOP. RIH w/ gauge ring to 7200'. RIH set composited BP @ 7145'. Load hole w/ 2 % KCL water, PT csg. & BP to 4000 PSI, ok. ND WH NU BOP. Unseat tbg. hanger, TOH w/ tbg.. 7/1/06 Perf LMF w/ .34" diam. 1 spf @ 4958' - 5287' = 25 holes. Frac LMF Spearhead 10 bbls of 15% HCL, pumped 10,000 gal 65 Q foam pad, 100,000# 20/40 sand, 60Q slickfoam, Total fluid = 1100 bbls & Total N<sub>2</sub> = 1,089,000 SCF. Perf UMF w/ .34" diam. 1 spf @ 4494'-4850' = 28 holes. Frac UMF Spearhead 10 bbls of 15% HCL, pumped 12,000 gal 64Q foam pad, 100,000# 20/40 sand, 60Q slickfoam, Total fluid = 1113 bbls & Total N<sub>2</sub> = 1,163,300 SCF. Flow & Blow well for 4 days, RIH w/ CBP & set @ +/- 4444'. 7/10/06 RD WL.

8/24/06 MIRU Basic #1549, RIH w/ mill to m/o CBP @ 4444'. Lost tools, had to fish, all recovered while Milling. M/O CBP & Frac plug. C/O to CBP @ 7145'. TIH tagged top of sand @ 6990', C/O F/6990 T/7100', leaving 45 ft. on top of the DK BP. TIH w/ 2-3/8" 4.7# J-55 tbg. and landed @ 5175'. ND BOP, NU WH. RD & released rig @ 17:30hrs. Well will now flow as a MV only for 6 to 8 months and then will be DHC.

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed Philana Thompson Title Regulatory Tech Date 10/19/06

OCT 26 2006

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_  
Date \_\_\_\_\_

NMOC

8 11/1/06