

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-079050C			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit (NMNM784129)			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit #132N			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #132N			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW) 1860' FNL & 660' FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-039-29330			
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH Bio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 3/22/05		16. DATE T.D. REACHED 5/9/05		17. DATE COMPL. (Ready to prod.) 9/28/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6223' KB 6238'	
20. TOTAL DEPTH, MD & TVD 7426'		21. PLUG, BACK T.D., MD & TVD Composit BP 7145'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4494' - 5287'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3# H-40		223'		12 1/4"	
7		20# J-55		3205'		8-3/4"	
4-1/2"		10.5# J-55		7422'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						2-3/8"	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
						5175'	
31. PERFORATION RECORD (Interval, size and number) 4958' - 5287' @1SPF=25 holes 4494' - 4850' @1SPF=28 holes total holes= 53 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4958' - 5287' 100000# 20/40 sand, 60 quality slick/foam, 1100bbls fluid, 1,089,000 SCF N2 4494' - 4850' 100000# 20/40 sand, 60 quality slick/foam, 1113 bbls fluid, 1,163,300 SCF N2			
33. PRODUCTION							
DATE FIRST PRODUCTION 9/28/06		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/28/06		HOURS TESTED 1		CHOKE SIZE 2		PROD'N FOR TEST PERIOD 31 MCF	
FLOW. TUBING PRESS. SI -665#		CASING PRESSURE SI -700#		CALCULATED 24-HOUR RATE 735 MCF/d		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Currently well is flowing as MV only prod., CIBP will be removed within 6 months to a year & will be commingled at that time							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE Regulatory Tech				DATE 10/19/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 26 2006

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCD

37. SUMMARY OF FORMER ZONES (Show all important zones of porosity and contains thorough cased intervals; and all drill-stem, tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
						MEAL DEPTH		
Ojo Alamo	2236'	2300'		White, cr-gr ss.	Ojo Alamo			2236'
Kirtland	2300'	2747'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland			2300'
Fruitland	2747'	2951'		gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland			2747'
Pictured Cliffs	2951'	3510'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs			2951'
Huerfano Bentonite*	3510'	3894'		White, waxy chalky bentonite	Chacra			3894'
Chacra	3894'	4492'		Gry in grn silty, glauconitic sd stone w/drak gry shale	Cliffhouse			4492'
Cliff House	4492'	4728'		ss. Gry, fine-grn, dense sil ss.				
Menefee	4728'	5131'		Med-dark gry, fine gr ss, carb sh & coal				
Point Lookout	5131'	5630'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
Mancos	5630'	6345'		Dark gry carb sh.				
Gallup	6345'	7096'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh				
Greenhorn	7096'	7160'		Highly calc gry sh w/thin lmst.				
Graneros	7160'	7193'		Dk gry shale, fossil & carb w/pyrite incl.				
Dakota	7193'			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks				

* Huerfano Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)