

RCVD OCT31'06
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

(See other instructions

on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL						5. LEASE DESIGNATION AND SERIAL NO. NMSF079527A	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ WELL OVER BACK RESVR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056						8. FARM OR LEASE NAME, WELL NO. CHAMPLIN #5B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2090' FNL - 720' FWL, UL "E" At top prod. interval reported below Same At total depth Same						9. API WELL NO. 30-039-295670002	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Basin Dakota / Blanco Mesa Merde	
15. DATE SPUNDED 7/16/2006 16. DATE T.D. REACHED 8/9/2006 17. DATE COMPL. (Ready to prod.) 10/30/2006 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7275' GL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 25, T27N, R4W	
20. TOTAL DEPTH, MM & JUJ 8470' 21. PLUG, BACK T.D., MD & TTT 8469' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY _____						12. COUNTY OR PARISH Rio Arriba 13. STATE NM	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6260' - 6514' BLANCO MESA VERDE						19. ELEV. CASINGHEAD	
25. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well!)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#, J-55	330'	13-1/2"	300 sx		Circ 42 bbl to surface	
7"	23#, N-80	6005'	8-3/4"	630 sx, 1st Stage TOC @ 4209', 2nd Stage TOC @ 1000'			
4-1/2"	11.6#, N-80	8470'	6-1/4"	172 sx, TOC @ 5740'			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8375'	
31. PERFORATION RECORD (Interval, size and number) 6260, 64, 68, 72, 84, 88, 92, 96, 6300, 04, 08, 40, 42, 48, 52, 64, 80, 90, 94, 98, 6400, 6500, 14 23 Total Shots, 0.34" hole size, 3.125" Casing Gun				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6260' - 6514' AMOUNT AND KIND OF MATERIAL USED Acidize & slickwater frac w/ 1,000 gal of 12.5% acid, 138,251# sand, max psi: 3069 psi, avg psi: 1722, avg rate: 51.5 bpm, ISIP: 4 psi, 5 min: 0			
33. PRODUCTION							
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or Shut-In) SHUT-IN	
DATE OF TEST 10/17/2006	HR'S TESTED 3	CHOKE SIZE 0.75"	PROD'N FOR TEST PERIOD	OIL---BBL 0	GAS---MCF 49	WATER---BBL 10	GAS-OIL RATIO N/A
FLOW TUBING PRESS 20#	CSG PRESS 160#	CALCULATED 24-HOUR RATE	OIL---BBL 0	GAS---MCF 393	WATER---BBL 79	OIL GRAVITY-API (CORE.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Miranda Martinez</u> e-mail: mmartinez@nobleenergyinc.com				TITLE REGULATORY ANALYST 505-632-8056			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

ACCEPTED FOR RECORD
DATE 10/27/2006
OCT 31 2006
FARMINGTON FIELD OFFICE BY <u>IL Salys</u>

CHAMPLIN #5B

API#: 30-039-29567

Estimated Formation Tops:

Ojo Alamo	3531'
Kirtland	3656'
Fruitland	3772'
Pictured Cliffs	4062'
Lewis	4169'
Cliffhouse	5811'
Menefee	5937'
Point Lookout	6196'
Mancos	6375'
Gallup	7801'
Greenhorn	8194'
Graneros	8258'
Dakota	8297'
<i>TOTAL DEPTH</i>	<i>8470'</i>