

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 24 06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 800' FSL & 2265' FWL, Sec. 30, T27N, R5W, NMPM

5. Lease Number
NMSF079367
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-5 Unit
8. Well Name & Number
9. San Juan 27-5 Unit #141N
API Well No.
- 30-039-29733
10. Field and Pool
- Basin Dakota/Blanco MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - 7" & 4 1/2" csg

13. Describe Proposed or Completed Operations

10/2/06 RIH w/ 8 3/4" bit & tag cmt @ 170'. DO cmt. Drill to 3298'. Circ. TOH RIH w/76 jnts 7", 20#, J-55 csg & set @ 3291' w/DV tool @ 2501'. 10/5/06 Stage 1: Preflush w/10 bbl gel, 10 bbl wtr. Pump scav w/17sx (56 cu ft-10 bbl) Type III cmt w/1% CaCL, 0.25 pps Cello, 0.2% FL-52. Pump 128sx (176 cu ft-31 bbl) w/1% CaCL, 0.25 pps Cello, 0.2% FL-52. Open DV tool and circ. Displace w/40 bbl fwtr. Circ. 20 bbl cmt to surface. Stage 2: Preflush w/10 bbl wtr, 10 bbl mud, 10 bbl wtr. Pump scav w/18sx (56 cu ft - 10 bbl) Prem Lite cement w/3% CaCL, 0.25 pps Cello, 6.25 pps LCM1, 0.4% FL-52, 0.4% SMS. Tail w/319sx (679cu ft -120 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps Cello, 5 pps LCM1, 0.4% SMS, 0.4% FL-52. Displace w/102 bbl wtr. Circ. 32 bbl cmt to surface. ND BOP & B section. 10/06/06 PT csg to 1500#/30min -ok.

10/07/06 TIH w/6 1/4" bit & drill to TD @ 7518' on 10/09/06. Circ hole. RIH w/133 jnts 4 1/2", 10.50#, J-55 ST&C csg followed w/42 jnts 4 1/2", 11.60#, J-55 LT&C and set @ 7517'. Circ to bottom. Preflush w/15 bbl wtr. Pump scav w/9 sx (27 cu ft - 5 bbl) Prem Lite cmt w/0.25 pps Cello, 0.3% CD-32, 6.25pps LCM1, 1% FL-52. Tail w/300 sx (595 cu ft - 106 bbl) Prem Lite Class cmt w/0.25pps Cello, 0.3% CD-32, 6.25pps LCM1, 1% FL-52. Plug down @ 1458 HRS 10/10/06. ND BOP. RDMO 10/06/06. Will show 4 1/2" PT and TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Juanita Farrell Title Regulatory Specialist Date 10/18/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

