submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD OCT31'06 DIL CONS. DIV. DIST. 3

Type of Well GAS Well Name & Number Sy 29-7 Unit #197 PO Box 4289, Farmington. NM 87499 (505) 326-9700 9. API Well No. 30-039-29745 Location of Well, Footage, Sec., T, R, M Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM Location of Well, Footage, Sec., T, R, M Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM Location of Well, Footage, Sec., T, R, M Location o						
Type of Well GAS Type of Mell GAS COMPANY LP Type of Mell GAS COMPANY LP Type of Mell GAS COMPANY LP San Juan 29-7 Unit Well Name & Number SJ 29-7 Unit #197 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-29745 10. Field and Pool Basin FC/ Blanco PC Lounty and State Rio Arriba Co., NM 10. County and State Rio Arriba Co., NM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Abandoment Ab		Sundry Notices and Reports on Wells				
Type of Well GAS 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 8. Well Name & Number 8. San Juan 29-7 Unit #197 8. Well Name & Number 8. Well Name & Number 8. SJ 29-7 Unit #197 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 10. Field and Pool Basin FC/ Blanco PC 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission Notice of lineut Abandoment Recompletion New Construction Subsequeux Repon Recompletion Notice of lineut Abandoment Abandoment Alesting Casin Conversion to Injection 13. Describe Proposed or Completed Operations 10/1906 MIRU Mote 209. Drill 8 34* bole to 143* Circ hole. TIH RIH w/6 jints 7", J-55, 20# ST&C csg and set @ 141*. Preflush w/5 bbl wrt. Pump 34 sx (54.7 cu ft - 10 bbl sturry) Type III cement w/20% Flyash. Displaced w/4 bbl wrt. Circ 2 bbl cement to surface. WOC RDMO. 10/26/06 MIRU AWS 580, NU BOP, PT BOP-ok, PT csg to 600m/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 10/26/06 MIRU AWS 580, NU BOP, PT BOP-ok, PT csg to 600m/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 10/26/06 MIRU AWS 580, NU BOP, PT BOP-ok, PT csg to 600m/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 10/26/06 MIRU AWS 580, NU BOP, PT BOP-ok, PT csg to 600m/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 10/26/06 MIRU AWS 580, NU BOP, PT BOP-ok, PT csg to 600m/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 10/26/06 MIRU AWS 580, NU BOP, PT BOP-ok, PT csg to 600m/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 10/26/06 MIRU AWS 580, NU BOP, PT BOP-ok, PT csg to 600m/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 10/26/06 MIRU AWS 580, NU BOP, PT BOP-ok, PT csg to 600m/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 10/26/06 MIRU AWS 580, NU BOP, PT BOP-ok, PT csg to 600m/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 10/26/06 MIRU AWS 580, NU BOP,			- 2006-001-30 - 67-19-1	'5 .	Lease	Number
PROBOMER OF STREET BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of ineut Recompletion Reco			CT CT S. P. L.S. P.			
PROBOMER OF STREET BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of ineut Recompletion Reco	1.	Type of Well	RECEIV.	6.		
San Juan 29-7 Unit			070 FARMINGEN	. ,	Tribe	Name
BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number SJ 29-7 Unit #197 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-29745 10. Field and Pool Basin FC/ Blanco PC Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM 11. Country and State Rocarding Report Subsequent Report Subsequent Report Abandonment Ab				7.	Unit A	Agreement Name
RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number SJ 29-7 Unit #197 PO Box 4289, Farmington. NM 87499 (505) 326-9700 9. API Well No. 30-039-29745 1. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin FC/ Blanco PC Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission Type of Submission Notice of linent Abandonnent Recompletion Non Routine Fracturing Casing Repair Non Routine Fracturing Subsequent Report Final Abandonnent Altering Casing Non Routine Fracturing Casing Repair Non Routine Fracturing Casing Repair Non Routine Fracturing Casing Repair Non Routine Fracturing Subsequent Report Final Abandonnent Altering Casing Conversion to Injection 10/19/06 MIRU Mote 209 Drill 8 3/4" hole to 143'. Circ hole. TIH RIH w/6 jnts 7", J-55, 20# ST&C csg and set @ 141'. Preflush w/5 bbl wtr. Pump 34 sx (54.7 cu ft · 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl sement to surface. WOC RDMO. 10/226/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test, RIH w/6 1/4" bit and drill to TD @ 1850'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1/2", J-55, 10.5# csg and set @ 3841'. Circ. RU to cmt. Stage 1: Pre-Bush w/1 0 bbl fw, 10 bbl mud., 10 bbl fw. Pump Seavenger w/1 9 sx (56 cu ft - 10 bbl) Type III cmt w/1 % CaCL. 0.25 pps Cello-flake, 20 FW. Ft52. Tall w/8 5x (118 cut ft - 21 bbl) Type III cmt w/1 CaCL. 0.25 pps Cello-flake, 25 pps Cello-flake, 5 pps LCMI, 0.4% Ft52, 0.4% SMS. Displaced w/20 bbl fwt. Opened stage tool. Circ 16 bbl cement to surface. WOC ND BOP RDMO. PT will be reported on completion sundry. APD/ROW 14. I hereby certify that the foregoing is true and correct. Signed Juanita Fartell Title Battory Specialist Date 10/30/06 CCC-FIELD FOR RECO. APPROVED BY Title Date ACCEPTED FOR RECO. APPROVED BY Title Date ACCEPTED FOR RECO.	2.					
SJ 29-7 Unit #197 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-29745 10. Field and Pool Basin FC/ Blanco PC Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Subsequent Report Plugging New Construction Subsequent Report Altering Casing Plugging New Construction Non Routine Fracturing Casing Repair Water Shut off Preflush w/5 bbl wr. Pump 34 xs. (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl rememt to surface. WOC RDMO. 10/26/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 18350' Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jints 4 1/2", 1-55, 10.5# csg and set @ 3841'. Circ. RU to crut. Stage 1: Pre-flush w/5 bbl fwr, Dupp 3 sex (54 cu ft - 10 bbl Type III cmt w/ 1 c/c. CL, 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/1 1% CaCL, 0.25 pps Cello-flake, 0.2% FL-52. 0.4# Sh X. (118 cu ft - 21 bbl) Type III cmt w/1 1% CaCL, 0.25 pps Cello-flake, 0.2% FL-52. 0.4# Sh Sh. Dupp lead w/295 sx (629 cu ft - 10 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4# Sh Sh. Dupp lead w/295 sx (629 cu ft - 10 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4# Sh Sh. Dupp lead w/295 sx (629 cu ft - 10 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4# Sh Sh. Dupp lead w/295 sx (629 cu ft - 10 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4# Sh Sh. Dupp lead w/295 sx (629 cu ft - 111.9 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4# Sh Sh. Displaced w/60 bbl fw. Close stage tool. Circ 40 bbl cmt to surface. WOC ND BOP RDMO. PT will be reported on completion sundry. ACCEPTED FOR RECC APPROV BAL. if an					San ,	Juan 29-7 Unit
PO Box 4289, Farmington. NM 87499 (505) 326-9700 9. API Well No. 30-039-29745 10. Field and Pool Basin FC/ Blanco PC 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandoment Abandoment Abandoment Recompletion Plugging Non Routine Fracturing Casing Popiar Casing Repair Casing Conversion to Injection 13. Describe Proposed or Completed Operations (10/19/06 MIRU Mote 209. Drill 8 3/4" hole to 143'. Circ hole. TH RIH w/6 jnts 7", J-55, 20# ST&C csg and set @ 141'. Preflush w/3 bbl wr. Pump 34 sx (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wr. Circ 2 bbl vernent to surface. WOC RDMO. 10/26/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test. RIH w/6 1/4" bit and drill to TD @ 1850'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1/2", J-55, 10.5# csg and set @ 3841'. Circ. RU to cmt. Stage 1: Pre-flush w/10 bbl fw, 10 bbl				8.	Well	Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-29745 10. Field and Pool Basin FC/ Blanco PC Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Recompletion Subsequent Report Plugging None Routine Fracturing Final Abandonment Aleing Casing Water Shat off Final Abandonment Aleing Casing Plugging Conversion to injection 13. Describe Proposed or Completed Operations 10/19/06 MIRU Mote 209. Drill 8 3/4" hole to 143'. Circ hole. TIH RIH w/6 jnts 7", J-55, 20# ST&C csg and set @ 141'. Preflush w/5 bld wrr. Pump 34 xs, (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl rement to surface. WOC RDMO. 10/26/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 18850'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1/2'', J-55, 10.5# csg and set @ 3841'. Circ. RU to cru. Stage 1: Pre-flush w/5 bbl fwr, 10 bbl fwr, 10 bbl mud, 10 bbl fw. Pump Scavenger w/19 sx (56 cu ft - 10 bbl) Type III cmt w/1% CaCL; 0.25 pps Cello-flake, 0.2% FL-52. Displaced w/2 obbl fwr. Depned stage tool. (Circ 16 bbl cement) to surface. Circ between stages. 10/29/05 Stage 2: Preflush w/10 bbl fwr, 10 bbl mud, 10 bbl fwr. Pump Scavanger w/19 sx (56 cu ft - 10 bbl slurry) Prem Lite cmt w/3% CaCL. 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displaced w/6 bbl fwr. Close stage tool. Circ 40 bbl cmt to surface. WOC ND BOP RDMO, PT will be reported on completion sundry. APD / ROW 14. I hereby certify that the foregoing is true and correct. Signed Approved Approved Life and Proposed Life and Proposed Approved Life and Proposed Life and Proposed Approved Life and Proposed Life and Proposed Approved Life and Pr	3.	Address & Phone No. of Operator			SI 29	-7 Unit #197
4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin FC/Blanco PC Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Recompletion Non-Routine Fracturing Subsequent Report Plagging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 10/19/06 MIRU Mote 209 Drill 8 3/4" hole to 143'. Circ hole. TIH RIH w/6 jnts 7", J-55, 20# ST&C csg and set @ 141'. Preflush w/5 bbl wtr. Pump 34 sx (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl rement to surface. WOC RDMO. 10/26/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test. RIH w/6 1/4" bit and drill to TD @ 8850'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1/2", J-55, 10.5# csg and set @ 3841'. Circ. RU to cmt. Stage 1: Pre-flush w/1 bbl bit, 10 bbl mud, 10 bbl fw. Pump Scavenger w/19 sx (56 cu ft - 10 bbl) Type III cmt w/1 ½ CaCL: 0.25 pps Cello-flake, 0.2% EL-52. Tall w/86 sx (118 cu ft - 21 bbl) Type III cmt w/1 ½ CaCL: 0.25 pps Cello-flake, 20 % EL-52. Displaced w/20 bbl fwtr. Opened stage tool. Circ 16 bbl cement to surface. Circ between stages. 10/29/06 Stage 2: Preflush w/10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavenger w/19 sx (56 cu ft - 10 bbl) slurry) Prem Lite cmt w/3% CaCL. 0.25 pps Cello-flake, 5 pps LCM1, 0.4% EL-52, 0.4% SMS. Displaced w/60 bbl fw. Close stage tool. Circ 40 bbl cmt to surface. WOC ND BOP RDMO. PT will be reported on completion sundry. APD/ROW 14.1 hereby certify that the foregoing is true and correct. Signed Juanita Farrell Title Regulatory Specialist Date ACCEPTED FOR RECC ACPPROVAL, if any:						
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Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Abandonment Abandonment Recompletion Now Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations (0/19/06 MIRU Mote 209. Drill 8 3/4" hole to 143'. Circ hole. TH RIH w/6 jnts 7", J-55, 20# ST&C csg and set @ 141'. Preflush w/5 bbl wtr. Pump 34 sx (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl rement to surface. WOC RDMO. 10/26/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test. RIH w/6 1/4" bit and drill to TD @ 8850'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1/2", J-55, 10.5# csg and set @ 3841', Circ. RU to cmt. Stage 1: Preflush w/1 ob bbl fw. 10 bbl fw. Pump Seavanger w/1 9 sx (56 cu ft - 10 bbl) Type III cmt w/ 1% caCL; 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. O.4% SMS. Pump lead w/295 sx (629 cu ft - 111.9 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps, Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displaced w/ 60 bbl fw. Close stage tool. Circ 40 bbl cmt to surface. WOC ND BOP RDMO. PT will be reported on completion sundry. APD / ROW 14. I hereby certify that the foregoing is true and correct. Signed Juanita Farrell Title Regulatory Specialist Date ACCEPTED FOR RECO ACCEPTED FOR RECO ACCEPTED FOR RECO OCT 3 1 2006	4.	Location of Well, Footage, Sec., T. R. M			30-03	9-29745
Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Abandonment Abandonment Recompletion Non-Routine Fracturing Non-Routine Flats Abandonment Altering Casing Repair Water Shu off 13. Describe Proposed or Completed Operations (10/19/16 MIRU Mote 209. Drill 8 34f* hole to 143'. Circ hole. TIH RIH w/6 jnts 7", 1-55, 20# ST&C csg and set @ 141'. Preflush w/5 bbl wtr. Pump 34 sx (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl stare to 10 bbl fw. Cac Circ 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Cac Ci. 0.25 pps Cello-flake, 0.2% FL-52. No bbl fw. 10 bbl fw. 10 bbl fw. Pump Scavanger w/19 sx (56 cu ft - 10 bbl slurry) Prem Lite cmt w/3% Cac Ci. 0.25 pps, Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Dump lead w/295 sx (629 cu ft - 111.9 bbl slurry) Prem Lite cmt w/3% Cac Ci. 0.25 pps, Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displaced w/ 60 bbl fw. Close stage tool. Circ 40 bbl cmt to surface. ACCEPTED F	••	20000000 01 (1000, 20000ge, 2000), 2, 2, 2, 2		10.		
Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandomment Recompletion New Construction New Constructi		Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, I	R7W, NMPM			
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Type of Submission Notice of Intent	12.	CHECK APPROPRIATE BOX TO INDICATE NATUR	RE OF NOTICE, REPORT, OT	HER I	DATA	
Recompletion New Construction New Construction Plugging Non-Routine Fracturing Casing Repair Casing Repair Casing Repair Conversion to Injection 13. Describe Proposed or Completed Operations 10/19/06 MIRU Mote 209. Drill 8 3/4" hole to 143". Circ hole. TIH RIH w/6 jnts 7", J-55, 20# ST&C csg and set @ 141". Preflush w/5 bbl wtr. Pump 34 sx (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl rement to surface. WOC RDMO. 10/26/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 3850". Set stage tool @ 3062". Circ hole. TIH RIH w/94 jnts 4 1/2", J-55, 10.5# csg and set @ 3841". Circ. RU to cmt. Stage 1: Pre-flush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavenger w/ 19 sx (56 cu ft - 10 bbl) Type III cmt w/ 1% CaCL; 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. Displaced w/ 20 bbl fwtr. Opened stage tool. Circ 16 bbl cement to surface. Circ between stages. 10/29/06 Stage 2: Preflush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavanger w/19 sx (56 cu ft - 10 bbl slurry) Prem Lite cmt w/3% CaCL. 0.25 pps, Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Pump lead w/295 sx (629 cu ft - 111.9 bbl slurry) Prem Lite cmt w/ 3% CaCL, 0.25 pps, Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displaced w/ 60 bbl fw. Close stage tool. Circ 40 bbl cmt to surface. WOC ND BOP RDMO. PT will be reported on completion sundry. APD / ROW 14. I hereby certify that the foregoing is true and correct. Signed Juanita Farrell Title Regulatory Specialist Date 10/30/06 This space for Federal or State Office use) ACCEPTED FOR RECO		Type of Submission Type of Action				417 ' Pr 414" on m
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Mater Shut off Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 10/19/06 MIRU Mote 209. Drill 8 3/4" hole to 143'. Circ hole. TIH RIH w/6 jnts 7", J-55, 20# ST&C csg and set @ 141'. Preflush w/5 bbl wtr. Pump 34 sx (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl rement to surface. WOC RDMO. 10/26/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 1850'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1/2", J-55, 10.5# csg and set @ 3841'. Circ. RU to cmt. Stage 1: Pre-flush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavenger w/19 sx (56 cu ft - 10 bbl) Type III cmt w/ 1% CaCL; 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displaced w/20 bbl surry) Prem Lite cmt w/3% CaCL, 0.25 pps, Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displaced w/60 bbl fw. Close stage tool. Circ 40 bbl cmt to surface. WOC ND BOP RDMO. PT will be reported on completion sundry. 14. I hereby certify that the foregoing is true and correct. 15. Signed Junitar Farrell Title Regulatory Specialist Date 10/30/06 16. Condition of APPROVAL, if any: 16. ACCEPTED FOR RECO				<u> </u>	ner – spu	W / & 4 % CSg
Altering Casing		Subsequent Report Plugging Non	-Routine Fracturing			
13. Describe Proposed or Completed Operations 10/19/06 MIRU Mote 209. Drill 8 3/4" hole to 143'. Circ hole. TIH RIH w/6 jnts 7", J-55, 20# ST&C csg and set @ 141'. Preflush w/5 bbl wtr. Pump 34 sx (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl cement to surface. WOC RDMO. 10/26/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 3850'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1/2", J-55, 10.5# csg and set @ 3841'. Circ. RU to cmt. Stage 1: Pre-flush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavenger w/ 19 sx (56 cu ft - 10 bbl) Type III cmt w/ 1% CaCL; 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. Displaced w/ 20 bbl fwtr. Opened stage tool. Circ 16 bbl cement to surface. Circ between stages. 10/29/06 Stage 2: Preflush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavenger w/19 sx (56 cu ft - 10 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps. Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Pump lead w/295 sx (629 cu ft - 111.9 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displaced w/ 60 bbl fw. Close stage tool. Circ 40 bbl cmt to surface. WOC ND BOP RDMO. PT will be reported on completion sundry. APD / ROW 14. I hereby certify that the foregoing is true and correct. Signed Juanita Farrell Title Regulatory Specialist Date ACCEPTED FOR RECC OCCIDITION OF APPROVAL, if any:		Final Abandonment Altering Casing Co				•
2850'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1/2", J-55, 10.5# csg and set @ 3841'. Circ. RU to cmt. Stage 1: Pre-flush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavenger w/ 19 sx (56 cu ft - 10 bbl) Type III cmt w/ 1% CaCL; 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. Displaced w/ 20 bbl fwtr. Opened stage tool. Circ 16 bbl cement to surface. Circ between stages. 10/29/06 Stage 2: Preflush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavanger w/19 sx (56 cu ft - 10 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps, Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Pump lead w/295 sx (629 cu ft - 111.9 bbl slurry) Prem Lite cmt w/ 3% CaCL, 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displaced w/ 60 bbl fw. Close stage tool. Circ 40 bbl cmt to surface. WOC ND BOP RDMO. PT will be reported on completion sundry. APD / ROW 14. I hereby certify that the foregoing is true and correct. Signed Juanita Farrell Title Regulatory Specialist Date ACCEPTED FOR RECO	10/ P r	19/06 MIRU Mote 209. Drill 8 3/4" hole to 143'. Circ hole. eflush w/5 bbl wtr. Pump 34 sx (54.7 cu ft - 10 bbl slurry) Ty				
APD / ROW 14. I hereby certify that the foregoing is true and correct. Signed Junet Junita Farrell Title Regulatory Specialist Date 10/30/06 This space for Federal or State Office use) APPROVED BY Title Date OCT 3 1 2006	38: Pr Ce Dis w/ Ce 0.2	50'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1 e-flush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavenge llo-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type splaced w/ 20 bbl fwtr. Opened stage tool. Circ 16 bbl cemen 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavanger w/19 sx ello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Pump lead 25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Di	/2", J-55, 10.5# csg and set @ 384 r w/ 19 sx (56 cu ft - 10 bbl) Type e III cmt w/ 1% Ca CL, 0.25 pps C t to surface. Circ between stages. (56 cu ft - 10 bbl slurry) Prem Lit w/295 sx (629 cu ft - 111.9 bbl slusplaced w/ 60 bbl fw. Close stage	41'. Cir III cm fello-fl 10/29/9 e cmt y rry) P	rc. RU (nt w/ 1% ake, 0.2 06 Stag w/3% C rem Lit	to cmt. Stage 1: 6 CaCL; 0.25 pps 12% FL-52. 6 2: Preflush 1aCL, 0.25 pps, 6 cmt w/ 3% CaCL,
14. I hereby certify that the foregoing is true and correct. Signed Junet Junita Farrell Title Regulatory Specialist Date 10/30/06 This space for Federal or State Office use) APPROVED BY Title Date OCT 3 1 2006		•				
This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Title Juanita Farrell Title Regulatory Specialist Date 10/30/06 ACCEPTED FOR RECO	_					
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APPROVED BY Title Date Of 3 1 2008	Sig	ned Juanet Family Juanita Farrell	Title Regulatory Spec	ialist	Da	ate <u>10/30/06</u>
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