

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD OCT 31 06
DIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 OCT 30 07 10 19

Lease Number
NMSF078424
If Indian, All. or
Tribe Name

1. **Type of Well**
GAS

RECEIVED
070 FACILITY

7. **Unit Agreement Name**

San Juan 29-7 Unit

2. **Name of Operator**

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**

SJ 29-7 Unit #197

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-29745

4. **Location of Well, Footage, Sec., T, R, M**

Unit A (NENE), 765' FNL & 855' FEL, Sec. 28, T29N, R7W, NMPM

10. **Field and Pool**
Basin FC/ Blanco PC

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission**Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Spud/ 7" & 4 1/2" csg

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10/19/06 MIRU Mote 209. Drill 8 3/4" hole to 143'. Circ hole. TIH RIH w/6 jnts 7", J-55, 20# ST&C csg and set @ 141'. Preflush w/5 bbl wtr. Pump 34 sx (54.7 cu ft - 10 bbl slurry) Type III cement w/20% Flyash. Displaced w/4 bbl wtr. Circ 2 bbl cement to surface. WOC RDMO.

10/26/06 MIRU AWS 580. NU BOP. PT BOP-ok. PT csg to 600#/30 min - good test. RIH w/ 6 1/4" bit and drill to TD @ 3850'. Set stage tool @ 3062'. Circ hole. TIH RIH w/94 jnts 4 1/2", J-55, 10.5# csg and set @ 3841'. Circ. RU to cmt. Stage 1: Pre-flush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavenger w/ 19 sx (56 cu ft - 10 bbl) Type III cmt w/ 1% CaCL; 0.25 pps Cello-flake, 0.2% FL-52. Tail w/86 sx (118 cu ft - 21 bbl) Type III cmt w/ 1% Ca CL, 0.25 pps Cello-flake, 0.2% FL-52. Displaced w/ 20 bbl fwtr. Opened stage tool. Circ 16 bbl cement to surface. Circ between stages. 10/29/06 Stage 2: Preflush w/ 10 bbl fw, 10 bbl mud, 10 bbl fw. Pump Scavenger w/19 sx (56 cu ft - 10 bbl slurry) Prem Lite cmt w/3% CaCL, 0.25 pps, Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Pump lead w/295 sx (629 cu ft - 111.9 bbl slurry) Prem Lite cmt w/ 3% CaCL, 0.25 pps Cello-flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displaced w/ 60 bbl fw. Close stage tool. Circ 40 bbl cmt to surface. WOC ND BOP RDMO. PT will be reported on completion sundry.

APD / ROW

14. I hereby certify that the foregoing is true and correct.

Signed Juanita Farrell Title Regulatory Specialist Date 10/30/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCD

ACCEPTED FOR RECORD

OCT 31 2006

FARMINGTON FIELD OFFICE

BY J. C. Salazar