

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

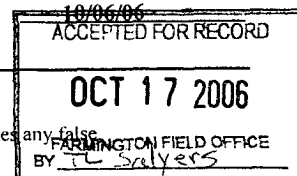
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF078673	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR M & G Drilling Company, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 5940 Farmington, NM 87499 (505) 325-6779		8. FARM OR LEASE NAME Schlosser No. 20S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 660' FWL At top prod. interval reported below At total depth Same		9. API NO. 30-045-324810051	
14. PERMIT NO. 30-045-32481		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED 11/29/2004		11. STATE New Mexico	
15. DATE SPUNDED 3/18/2006	16. DATE T.D. REACHED 3/27/2006	17. DATE COMPL. (Ready to prod.) 9/27/2006	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6254' GR
19. ELEV. CASINGHEAD 6254' GR	20. TOTAL DEPTH, MD & TVD 2115' KB		
21. PLUG, BACK T.D., MD & TVD 2060' KB		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS SKIPPED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)* 1972' - 2016' Basin Fruitland Coal	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Reservoir Saturation, GR, CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 1972' - 1980' KB at 4 JSPF, a total of 80, 0.5" holes 2004' - 2016' KB		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1972' - 2016' KB AMOUNT AND KIND OF MATERIAL USED 322 bbl 70Q Nitrogen foam and 85,000 lbs of 20/40 sand.	
33. PRODUCTION DATE FIRST PRODUCTION 9/28/2006 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI DATE OF TEST 9/28/2006 HOURS TESTED 24 CHOKE SIZE 18/64" PROD'N. FOR TEST PERIOD → OIL--BBL. 0 GAS--MCF. 25 WATER--BBL. 5 GAS-OIL RATIO → FLOW. TUBING PRESS. 0 CASING PRESSURE 15 CALCULATED 24-HOUR RATE → OIL--BBL. 0 GAS--MCF. 25 WATER--BBL. 5 OIL GRAVITY-API (CORR.) → 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Bruce E. Delventhal 35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dana J. Delventhal TITLE Agent DATE 10/06/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1825'	2016'				
Pictured Cliffs	2016'	TD				