Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy Mineral and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-031-21095
1301 W. Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztoc, NM 87410	STATE FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPPEN OR PILIG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Baltic Place 19
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator Cimarex Energy Co.	9. OGRID Number 215099
3. Address of Operator 15 E 5th St., Suite 1000, Tulsa, OK 74103	10. Pool name or Wildcat
	Entrada Oil
4. Well Location Unit Letter P 930 feet from the South line and 880 feet from the East line	
Section 19 Township 18N Range 8W NMPM County McKinley	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application [] or Closure []	
Pit type Synthetic Depth to Groundwater 100' Distance from nearest fresh water well 1000' Distance from nearest surface water 10'	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 13350 bbls: Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🔲
OTHER: Spud Notice OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Spug well on 10-31-2006.	
Will shorten surface casing from 600° to 490° due to the slowness of dalling activity. This will eliminate a bit trip to go ahead and set surface casing at 490°.	
Verbal approval by Steve Hayden Illilog	
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Therefore and the short the single state of th	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or nelow-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Sharen Lavalley TITLE Drilling Tech	DATE 1//1/06
For State Use Only /	Ocimarex.com Telephone No. 918-295-1673
LI III OIL & GAS INSPECTOR -	
APPROVED BY: 7 - VICTURE TITLE TITLE NOV 0 2 2006	