

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

RCVD NOV 1 06
OIL CONS. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

- 5. Lease Designation and Serial No.
SF-078769
- 6. If Indian, Allottee or Tribe Name

2006 OCT 23 6 54

SUBMIT IN TRIPPLICATE

1. Type of Well Oil Well Gas Well Other	8. Well Name and No. ROSA UNIT #68
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-22123
3. Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 790' FWL, NW/4 SW/4, SEC 17 T31N R5W	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Abandonment - Recompletion Plugging Back Casing Repair Altering Casing Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-11-2006 MIRU. Check press on csg 280#, tbg 280#, blow down well to pit, ND WH, NU WH, SWI, clean & secure location. SDFN.

09-12-2006 Monitor atmosphere. Check pressure csg, 245#, tbg 230#, blow down well to pit, ND WH, NU & test BOP, RU floor & equip. Tie back rig to 1 line, pull 1 jt tbg to ensure tbg is free, SI well, work on rig brakes & clutch, clean, secure locations, SDFN.

09-13-2006 Monitor atmosphere & write hot work permit to perform maint to rig. Monitor atmosphere on regular basis while work being done. Replace clutch bisks, springs & shims. Tie rig back to 2 lines, TOOH 9 jts tbg, packer dragging up hole & soft location letting rig sink to one side, matting pad required, set string on slips & SI well. LD tbg out of derrick, RD & pull unit forward for matting pad, clean & secure. SDFN.

09-14-2006 Spot rig in w/ matting pad, RU unit & pumping lines. RU floor & equipment, check press csg 20#, tbg 10#, blow down to pit, open packer bypass & blow down to pit. Pull tbg up hole 15', packer stuck, RU pumping lines to csg, pump 20 bbl while attempting to work packer free, packer won't move, pull on packer & set slips, wait 1 hr, pump 20 bbl while attempting to work packer free, while pulling up string parted. TOH 24 jts 2 3/8" EUE 4.7# tbg, 34 jts out total, last 12 jts scaled & pitted, work sting required, packer left @ 1017', top of fish @ 748', tbg body break sticking up, SI well, clean & secure location.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title SR. PRODUCTION ANALYST Date October 19, 2006

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON FIELD OFFICE

NMOCD

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SR

09-15-2006 Stand by waiting on orders.

09-18-2006 Spot floats 99 & 104, TIH tbg in derrick, TOH, LD prod string tbg. TIH w/ 3 3/4" OD, overshot w/ 2 3/8" basket grapple, RIH w/ 23 jts 2 3/8" 4.7# N-80 Williams worksting. Tight spot @ 675', tag top @ 731', tie on fish. RU wireline, RIH w/ 1 11/16" OD chemical cutter, top of packer @ 1008'. RU pump to tbg, pump 6 bbl, let pump idle & cut tbg @ 998', POH & RD wireline. RU pump to tbg, load hole w/ 4 bbl, circ hole clean w/ 40 bbl, TOH SB N-80 tbg, LD overshot & fish. PU 4 1/2" csg scraper, TIH to TOF @ 998', TOH tbg & LD scraper. PU 3 3/4" OD overshot w/ 2 3/8" basket grapple, bumper sub, string float, bowen jar, 6 DC's intensifier, & rotary sub, TIH to TOF, tie on to fish, attempt & unable to free fish. SI well, clean & secure. SDFN.

09-19-2006 Psi on well csg 420#, tbg 0#, string float in tbg, blow well down, unlock rams. Work jars pulling 45,000 # overshot shipping off, could not get hold of fish. POOH w/ tbg & collars & WH assembly, float sub flared out bad. TIH w/ BH assembly 6 3/8" DC & 2 3/8" Eve 4.7# N-80 tbg & TAS top of fish @ 998'. Dump down on packer. Release overshot POOH w/ tbg collars & LD BH assembly. SDFN.

09-20-2006 TIH w/ 2 3/8" tbg & sealed overshot & get on fish @ 998'. PU on packer to 48,000# & let csg unload. Pump 3 1/2 bbls water down the tbg & pressured up & held 1000# csg unloading to pit. WO wireline. RU wireline. TIH w/ 1 13/16" GR to 998', could not set into top of fish. POOH. TIH w/ 1 11/16" GR to 998' could not set into top of fish. POOH. Rehead for 1" tools. TIH w/ 1.390" GR & Tag @ 7462'. POOH. TIH & perf 2 7/8" holes @ 7458'. POOH. Pump down tbg & est rate out holes @ 7458' @ 2 bpm @ 800# pumped 40 bbls, shut well in, SDFN.

09-21-2006 Check psi on well, csg 580#, tbg 510#, BH 0#, open well up csg unloading to pit. Pump 83 bbls water down the tbg @ 1 1/2 bpm @ 800# & lost blow & mist out csg. Pump another 27 bbls no blow out csg. Pump 11 bbls water down csg @ 2 bpm @ 0# & pressured up to 500 & broke back to 0#, pump another 2 bbls & pressured up to 500#, pump another 17 bbls @ 2 bpm @ 500#. With no blow out tbg. Pump 7 bbls water down tbg @ 2 1/2 bpm @ 0# & caught pressure. Pump another 8 bbls @ 1 1/2 bpm @ 800# & circulate out csg w/ approx 1/2" stream. Pump 50 bbls water down the tbg @ 1 1/2 bpm @ 800#. Plug #1 mix & pump 81 sxs 106.9 cu ft 14.8# Type III cement from 7458' to TOC @ 6060'. Shut well in, SDFN.

09-22-2006 RU WL, check PSI on well, tbg 0#, csg 580#, blow well to pit, csg unloading hard to pit. TIH w/ 1-11/16" perf shots & work through top of fish @ 998'. TIH, tag TOC @ 5909', pull up hole & perf (2) 1-11/16" holes @ 5420', POOH, pump 50 bbls water down tbg @ 1 1/4 bpm @ 1200#. Plug #2: mix & pump 161 sxs (213 cu.ft.) Type III cmt from 5420' to TOC @ 2684'. V. Lucero w/ BLM in Farmington on location, requested WOC 8 hrs min. SWI, SDFN.

09-25-2006 Check pressure on WH: csg 620#m tbg 0#, blow down to pit, RU WL, RIH w/ 1-11/16" wire, TOC @ 2717', pull up hole & shoot 2 holes @ 2630', POOH, RD WL. RU pump to tbg, pump 15 bbls ahead, 2 bbl/min @ 200#. Plug #3 - mix & pump 94 sxs (124 cu.ft.) Type III cmt from 2630' to 1043' TOC. Slack off on pkr, attempt & unable to release overshot from fish, cmt in overshot, SWI & WOC. PU on pkr, blow down pressure to pit, RU WL, RIH & tag TOC @ 1496', POOH & RU 1-11/16" wire, RIH & shoot 2 holes @ 1492', well came around, blow to pit 30 mins, well is not dying, PU pump to tbg, pump 15 bbls, POOH & RD WL, slack off of pkr & pump 10 bbls @ 1 bbl/min @ 700#, PU on pkr. Plug #3A - mix & pump 67 sxs (82 cu.ft.) Type III cmt, 27 sxs from 1496' to 1043' TOC & additional 35 sxs squeezed away, SWI, clean & secure location, SDFN.

09-26-2006 Ck press csg 10#, tbg 0#, BH 0#, PU on packer, no press shown. RU wireline, RIH & tag TOC @ 882', POH & PU 1 11/16" jet cutter, R14 & cut off tbg @ 880', POH & RD wireline, PU on tbg to ensure tbg free. RU pump to tbg, load hole w/ 9 bbl, circ hole clean w/ 15 bbl total, SI well. Attempt & unable to press test csg, bled 800#, 400# in 1 min, release press. Plug #4, mix & pump 42 sx 14.8#, 1.32 yield = 55.44 cu ft Type III cmt from 880' to 244' TOC. TOH, LD all tbg, TIH 6 DC's, TOH LD collars, SI well & WOC. RU wireline, RIH & tag TOC @ 403', POH RD wireline, TIH 13 jts tbg, RU pump to tbg, load hole w/ 2 bbl, circ clean w/ 8 bbl total, SI well & press test csg to 800#, held ok 5 minutes. Plug A#4A, mix & pump 10 sx, 14.8#, 1.32 YIELD = 13.2 cu ft Type III cmt from 403' to 252' TOC, TOH LD all tbg. RU wireline, RIH w/ 3 1/8" HSC gun, shoot 3 holes @ 100', POH & RD wireline, RU pump to csg, load hole w/ 1 bbl, unable to est circ out BH, bled 1000# to 600# in 1 min, RU pump to BH, load BH w/ 1/4 bbl, pressure up to 1200# no bleed down. Rec by W. Townsend w/ BLM to perf @ 50', POH & RD wireline, est circ out 8.4. Circ lean w/ 15 bbl, TIH 5 jts tbg. Plug #5, mix & pump 30 sx, 146#, 1.32 yield = 396 cu ft Type III cmt from 155' to 0', good cmt out csg & BH, TOH LD tbg, SI well.

09-27-2006 Open well, cmt @ surface in csg. RD floor & equip. ND BOP, dig out WH. Monitor atmosphere, cut off WH, set DHM w/ 20 sx cmt. RD unit & pumping lines. Replace scoping ram stabilizers. Cut off anchors, clean location, MOL. FINAL REPORT.