

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

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| WELL API NO. 30-889-29856 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-505-6 |
| 7. Lease Name or Unit Agreement Name Northeast Blanco Unit |
| 8. Well Number 238 |
| 9. OGRID Number 6137 |
| 10. Pool name or Wildcat S Los Pinos F/S Pictured Cliffs |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,267' |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 12 1/4" hole to 298' on 8/4/06, set 9 jts of 9 5/8", H-40, ST&C, 32.3# casing at 291'. Cemented w/200 sx (42 bbls) "G" cement w/2% CaCl and 1/4# PSX Floseal. Circulated 15 bbls of cement to surface. Test casing to 1500 psi.

Drilled 6 1/4" hole to 4,075' on 8/9/06, set 96 jts 4 1/2", J-55, LT&C, 11.6# casing at 4,075'. Cemented lead w/400 sx (101 bbls) 50/50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL and tail w/75 sx (19 bbls) 50/50 POZ, 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Gilsonite & 1/4# Flocele. Circulated 35 bbls of cement to surface. Test casing to 1500 psi. Landed 2 3/8" production tubing at 3,956'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. S. Zimmerman TITLE Senior Operations Technician DATE 10-27-06

Type or print name: Melisa Zimmerman E-mail address: Melisa.zimmerman@dvn.com Telephone No.: (405) 552-7917

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 6 DATE NOV 01 2006
Conditions of Approval (if any):