Office	State of New N	Лexico 💆		Form C-103
District I	Energy, Minerals and Na	atural Resources	G	WELL API NO. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATIO	Z Zenizivia na	8	30-239-29856
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fr			5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM			STATE FEE 5. 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-505-6
SUNDRY NOT	ICES AND REPORTS ON WEL			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI				Northeast Blanco Unit
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other			8. Well Number 238
2. Name of Operator	das weir Other			9. OGRID Number
Devon Energy Production Compar	ıy L.P.			6137
3. Address of Operator PO Box 6459, Navajo Dam, NM	37419			10. Pool name or Wildcat S Los Pinos F/S Pictured Cliffs
4. Well Location BHL: 36-3/N-7W "A" 695/N, 770/E				
Unit Letter P: 1,020 feet from the South line and 775' feet from the East line				
Section 25 Township 31N Range 7W NMPM County Rio Arriba				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,267'				
Pit or Below-grade Tank Application				
Pit typeDepth to Groundw	raterDistance from nearest fres	h water well	Dista	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL W	ORI	C □ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS			LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEM	IEN I	-JOB ⊠
A-1		OTHER:		
OTHER:				
13. Describe proposed or comp	oleted operations. (Clearly state a	Il pertinent details	, and	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
13. Describe proposed or composed of starting any proposed w	oleted operations. (Clearly state a	Il pertinent details	, and	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
13. Describe proposed or compof starting any proposed wor recompletion.	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mul	Ill pertinent details tiple Completions:  C, 32.3# casing at	Att 291'	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement
13. Describe proposed or compof starting any proposed wor recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mule of, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to so of, set 96 jts 4 1/2", J-55, LT&C,	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin 11.6# casing at 4	291' g to ,075	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50
13. Describe proposed or compof starting any proposed wor recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mule of, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to so 06, set 96 jts 4 1/2", J-55, LT&C, 0% Diacel LWL and tail w/75 sx	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin  11.6# casing at 4 (19 bbls) 50/50 Pc	291' g to ,075	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5#
13. Describe proposed or compof starting any proposed wor recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mule of, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to so 06, set 96 jts 4 1/2", J-55, LT&C, 0% Diacel LWL and tail w/75 sx	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin  11.6# casing at 4 (19 bbls) 50/50 Pc	291' g to ,075	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50
13. Describe proposed or compof starting any proposed wor recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mule of, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to so 06, set 96 jts 4 1/2", J-55, LT&C, 0% Diacel LWL and tail w/75 sx	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin  11.6# casing at 4 (19 bbls) 50/50 Pc	291' g to ,075	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5#
13. Describe proposed or compof starting any proposed wor recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mule of, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to so 06, set 96 jts 4 1/2", J-55, LT&C, 0% Diacel LWL and tail w/75 sx	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin  11.6# casing at 4 (19 bbls) 50/50 Pc	291' g to ,075	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5#
13. Describe proposed or compof starting any proposed wor recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mule of, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to so 06, set 96 jts 4 1/2", J-55, LT&C, 0% Diacel LWL and tail w/75 sx	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin  11.6# casing at 4 (19 bbls) 50/50 Pc	291' g to ,075	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5#
13. Describe proposed or compof starting any proposed wor recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1	oleted operations. (Clearly state a ork). SEE RULE 1103. For Mule of, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to so 06, set 96 jts 4 1/2", J-55, LT&C, 0% Diacel LWL and tail w/75 sx	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin  11.6# casing at 4 (19 bbls) 50/50 Pc	291' g to ,075	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5#
13. Describe proposed or composed was or recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1 Gilsonite & 1/4# Flocele. Circulate	oleted operations. (Clearly state a bork). SEE RULE 1103. For Mulve, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to suppose the control of	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin  11.6# casing at 4  (19 bbls) 50/50 Pc  est casing to 1500	291' g to ,075 OZ, ; psi.	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 gw Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Landed 2 3/8" production tubing at 3,956'.
13. Describe proposed or composed was any proposed was or recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1 Gilsonite & 1/4# Flocele. Circulate	oleted operations. (Clearly state a bork). SEE RULE 1103. For Mule 16, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to suppose the set 96 jts 4 1/2", J-55, LT&C, 0% Diacel LWL and tail w/75 sx d 35 bbls of cement to surface. The suppose of the suppose the suppose the suppose the suppose of the suppose the suppose the suppose of the s	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin  11.6# casing at 4  (19 bbls) 50/50 Pc  est casing to 1500	291' gg to ,075 OZ, : psi.	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5#
13. Describe proposed or composed was any proposed was or recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1 Gilsonite & 1/4# Flocele. Circulate	oleted operations. (Clearly state a bork). SEE RULE 1103. For Mule 16, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to suppose the set 96 jts 4 1/2", J-55, LT&C, 0% Diacel LWL and tail w/75 sx d 35 bbls of cement to surface. The suppose of the suppose the suppose the suppose the suppose of the suppose the suppose the suppose of the s	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin  11.6# casing at 4  (19 bbls) 50/50 Pc  est casing to 1500	Atti 291' ig to ,075 OZ, : psi.	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 gw Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Landed 2 3/8" production tubing at 3,956'.  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
13. Describe proposed or composed was or recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1 Gilsonite & 1/4# Flocele. Circulate	oleted operations. (Clearly state a bork). SEE RULE 1103. For Mulcook). SEE RULE 1103. For Mulcook, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to support to s	E. 32.3# casing at surface. Test casing at 4 (19 bbls) 50/50 Pc est casing to 1500  be best of my knowles , a general permi	Atti	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Landed 2 3/8" production tubing at 3,956'.  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
13. Describe proposed or compostarting any proposed wor recompletion.  Drilled 12 1/4" hole to 298' on 8/4/0 w/2% CaC1 and 1/4# PSX Floseal.  Drilled 6 1/4" hole to 4,075' on 8/9/POZ w/2% Gel, 2/10% Veraset, 1/1 Gilsonite & 1/4# Flocele. Circulate	obleted operations. (Clearly state a bork). SEE RULE 1103. For Mulcook). SEE RULE 1103. For Mulcook, set 9 jts of 9 5/8", H-40, ST&C Circulated 15 bbls of cement to succeed and tail with the second set 96 jts 4 1/2", J-55, LT&C, 0% Diacel LWL and tail with the surface. To above is true and complete to the closed according to NMOCD guideline.  TITLE  TITLE	Ill pertinent details tiple Completions:  C, 32.3# casing at surface. Test casin 11.6# casing at 4 (19 bbls) 50/50 Pc est casing to 1500  be best of my knowles , a general permines , a general permines .	291' gg to ,075 OZ, ; psi.	ach wellbore diagram of proposed completion  Cemented w/200 sx (42 bbls) "G" cement 1500 psi.  Cemented lead w/400 sx (101 bbls) 50/50 gs/ Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Landed 2 3/8" production tubing at 3,956'.  Cand belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan .  Cechnician DATE W-21-UL

R