## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use

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Form 3160-3 (AP	D) for such proposals 2013 OCT 26 MA	6. If Indian, Allottee or tribe Name	
SUBMIT IN TRIPLICATE –	7. Unit or CA/Agreement, Name and/or No.		
1. Type of Well	010 17.11 mg -	8: · · Well Name and No.	
Oil Well X Gas Well Other		LUDWICK LS 11	
2. Name of Operator		9. API Well No.	
BP America Production Company Attn: Ch	30-045-09389		
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory Area	
P.O. Box 3092 Houston, TX 77253	281-366-4081	PICTURE CLIFFS & MESAVERDE	
4. Location of Well (Footage, Sec., T., R., M., or Su	11. County or Parish, State		
990' FNL & 1580' FEL Sec 19 T30N R10V	v	San Juan County, New Mexico	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize	Deepen Deepen	Production (Start/Resume)	☐ Water shut-Off		
Subsequent Report	☐ Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity		
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Abandon		
	Change Plans	Plug and Abandon	Water Disposal			
	☐ Injection	Plug Back	Y Other Prior	to Plugging Wellbore		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/19/06 Rig up to unit; check pres. 2/3"-50 PSI. SICP - 275 PSI. 1-1/4" TBG .75 PSI. 10/20/06 Check for H2S. 400 PPM on Tbg. 17 PPM on CSG. Flow well out 3" line. Making 300 bbls wtr in 8 hrs. 10/21/06 Flow well out 3" line - made 200 bbls wtr in 6 hrs. 10/23/06 Empty

RIG UP WIRELINE TO ATTEMPT TO SET BARRIERS IN TBNG. MADE IT TO 54' W/ 1.9" TOOLS. POH. RIH W/ 1.5" TOOLS. MADE IT IN TO 86', RIG DOWN WIRELINE, ATTEMPT TO PUMP INTO FORMATION, STARTED W/ 425 PSI ON BACKSIDE, PUMPED 3.5 BBLS. AFTER **PUMPING CASING PRESSURE @ 625 PSI.SWFN** 

Well flowing Saltwtr. Fluid Temp very hot; shut-in tbg pres 520 psi above full column water. Formations (PC & MV) appear to be damaged to point we can not inject into formations at safe pressure. May need another procedure to address flowing water. Rig Down move off location 10/24/06.

14. I hereby certify that the fo	regoing is true and correct		
Name (Printed/typed)	Cherry Hlava	Title	Regulatory Analyst
Signature Cherry	Hlava	Date	10/25/2006
	THIS SPACE FO	OR FEDERAL OR STATE O	PFICE USE
Approved by		Title	Date
that the applicant holds legal or equite entitle the applicant to conduct operat		hich would Office	and willfully to make to any department of the second of t

United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

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