

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

RCVD OCT 27 2006  
OIL CONS. DIV.  
DIST. 3

<b>WELL API NO.</b> 30-045-30834	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: GARCIA GAS COM B	
8. Well Number 1M	
9. OGRID Number	
10. Pool name or Wildcat BASIN DAKOTA	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter O : 805 feet from the SOUTH line and 1730 feet from the EAST line Section 21 Township 29N Range 10W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,518' GR 5,530' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: RECOMPLETE CHACRA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to recomplete to the Chacra per the following procedure:

1) MIRU PU. TOH & tally tbq. 2) Set 4-1/2" CBP at 3040'. PT CBP & csg to 3500 psig for 15 min. 3) Perf CH w/3-1/8" csg gun fr/2823'-30' & 2912'-30' w/2 JSPF (Owen HSC-3125-302, 10 gm charges, 0.34" dia, 21.42" pene, 50 holes). 4) Frac Chacra perfs fr/2823'-2930' down 4-1/2" csg. 5) CO to 3040'. 6) Land tbq at 2900'. RDMO PU. 7) Produce Chacra for one month to obtain allocation numbers. Obtain DHC approval. 8) MIRU PU. DO CBP at 3040'. CO to PBTD at 6695'. 9) TIH w/NC, SN & 2-3/8" tbq to 6437'. Land tbq at 6437'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 10/25/06  
Type or print name LORRI D. BINGHAM E-mail address: \_\_\_\_\_ Telephone No. 505-324-1090

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 27 2006  
Conditions of Approval, if any: HOLD C104 FOR L-1026 Form For Otero Chacra